

Ordinance No. 4633

An Ordinance of the City Council of the City of Ellensburg, Washington relating to rates and fees in the Electric Utility relating to customers served at primary voltage and amending sections 9.30.100 and 9.91.100 of the Ellensburg Municipal Code.

WHEREAS, the Electric Utility has some customers served at primary voltage (12,470 VAC) and they incur charges at the same rates as customers served at secondary voltage (less than 600 VAC), and

WHEREAS, the customers served at primary voltage may own the transformer or the City Utility may own the transformer, and transformer maintenance costs are embedded in the current rates, and

WHEREAS, the transformer losses are metered and included in the customer consumption unlike customers served at secondary voltage where the consumption is metered after the transformer and the electric utility absorbs the losses, and

WHEREAS, the proposed rates in this ordinance have been reviewed by the Utility Advisory Committee and are recommended for City Council adoption.

NOW, THEREFORE,

BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF ELLENSBURG:

Section 1. Section 9.30.100, as last amended by Ordinance No. 4626, is hereby amended to read as follows:

9.30.100 Electric rates.

A. Separate electric rates shall be established for the following rate classes: residential, low-income senior citizen/low-income disabled citizen, general service, general service demand, nonprofit agency serving the disadvantaged, security lighting, municipal, and large customer/contractual and primary metered.

B. Whenever the eligibility criteria for qualifying for a demand rate changes, existing demand customers shall remain on their respective demand rates until such time as each account can be analyzed. If as a result of a meter audit a customer would be moved to a different rate schedule and their electric charges increase by more than 10 percent, the customer shall remain or be

returned to the rate schedule they were on prior to the audit and any charges collected in excess of 10 percent shall be credited to the customer.

C. The low-income senior citizen/low-income disabled citizen and nonprofit agency serving the disadvantaged rates shall have consumption charges set at 90 percent of the residential rate and general service rate respectively. In addition, these two rate schedules shall not be charged a customer charge.

D. Primary metered customers where the City owns and maintains the transformer beyond the 12,470 volt metering point shall receive a 1% discount for transformer losses from the E-201 consumption rate and a 1% discount from the E-220 demand rate.

E. Primary Metered customers where the customer owns and maintains the transformer beyond the 12,470 volt metering point shall receive a 2% discount for transformer losses from the E-201 consumption rate and the E-220 demand rate and a 2% discount for transformer investment and maintenance from the E-201 customer charge.

[Ord. 4626 § 1, 2012; Ord. 4555 § 3, 2009; Ord. 4503 § 2, 2007.]

Section 2. Section 9.91.100, as last amended by Ordinance No. 4626, is hereby amended to read as follows:

9.91.100 Electric utility rate schedules.

Effective Date: ~~12/1/12~~ 1/17/13

A. Residential E-100.

1. Availability. This electricity service rate schedule is available within the service area of the city to single-family dwellings and multiple-family dwellings through a separate meter for each living unit. This rate schedule is not available for electric energy resale purposes, or where any part of the use is for purposes other than above stated.

2. Character of Service. Energy delivered under this schedule shall be 60-cycle AC at a nominal potential of 120, 120-208, or 120-240 volts single phase.

3. Rate. The rate shall be composed of a consumption charge plus a daily customer charge computed as follows for each meter servicing the premises:

Consumption Charge: All usage at \$0.0610 per KWH

Customer Charge: \$0.5122 per day

B. Low-Income Senior Citizen/Low-Income Disabled Citizen E-130.

1. Availability. This rate is available for residential service to individuals who meet the definition of low-income senior citizen or low-income disabled citizen and who do not reside in federally subsidized housing.

2. Character of Service. Energy delivered under this schedule shall be 60-cycle AC at a nominal potential of 120, 120-208, or 120-240 volts single phase.

3. Rate. The rate shall be composed of a consumption charge plus a daily customer charge computed as follows for each meter servicing the premises:

Consumption Charge: All usage at \$0.0549 per KWH

Customer Charge: None

C. General Service Single Phase Demand E-200.

1. Availability. This electricity service rate is available within the service area of the city to all customers who do not qualify for service under the residential, low-income elderly/disabled, municipal, security lighting or large customer/contractual rate schedules and whose electrical panel size is equal to or greater than 600 amps single phase at 120-240 volts or equivalent panel size for other voltages.

2. Character of Service. Energy delivered under this schedule shall be 60-cycle AC, 120-240 volts (or other voltage) single phase.

3. Rate. The rate shall be composed of a consumption charge plus a monthly demand charge plus a daily customer charge computed as follows for each meter servicing the premises:

Consumption Charge: All usage at \$0.0475 per KWH

Demand Charge: All demand at \$4.77 per KW

Customer Charge: \$1.5855 per day

4. Delivery Point. The above rates are based upon the supply of service to the entire premises through a single delivery and metering point and at one voltage and phase. Separate supply for the same customer at other voltages or phases or at other points of consumption will be separately metered and billed.

~~5. Adjustment for Demand. Demand charges will be adjusted to correct for average power factors lower than 97 percent, by taking 0.97 of the demand determined and dividing this amount by the monthly average power factor. Based on a customer's anticipated lagging reactive load, metering for power factor may be required. When required by the Light Department, demand charges will be adjusted to correct for average power factors lower than 97 percent by dividing the metered monthly peak demand by the monthly average power factor and then multiplying the quotient by 97 percent.~~

D. General Service Three Phase Demand E-201.

1. Availability. This electricity service rate is available within the service area of the city to all customers who do not qualify for service under the residential, low-income elderly/disabled, municipal, security lighting or large customer/contractual rate schedules and

whose electrical panel size is equal to or greater than 400 amps three phase at 120-208 volts or equivalent panel size for other voltages.

2. Character of Service. Energy delivered under this schedule shall be 60-cycle AC, 120-240 volts (or other voltage) three phase.

3. Rate. The rate shall be composed of a consumption charge plus a monthly demand charge plus a daily customer charge computed as follows for each meter servicing the premises:

Consumption Charge: All usage at \$0.0475 per KWH

Demand Charge: All demand at \$4.77 per KW

Customer Charge: \$3.5673 per day

4. Delivery Point. The above rates are based upon the supply of service to the entire premises through a single delivery and metering point and at one voltage and phase. Separate supply for the same customer at other voltages or phases or at other points of consumption will be separately metered and billed.

5. ~~Adjustment for Demand. Demand charges will be adjusted to correct for average power factors lower than 97 percent, by taking 0.97 of the demand determined and dividing this amount by the monthly average power factor. Based on a customer's anticipated lagging reactive load, metering for power factor may be required. When required by the Light Department, demand charges will be adjusted to correct for average power factors lower than 97 percent by dividing the metered monthly peak demand by the monthly average power factor and then multiplying the quotient by 97 percent.~~

E. General Service Single Phase E-210.

1. Availability. This electricity service rate is available within the service area of the city to all customers who do not qualify for service under the residential, low-income senior/disabled,

municipal, security lighting or large customer/contractual rate schedules and whose electrical panel size is less than 600 amps at 120-240 volts or equivalent panel size for other voltages.

2. Character of Service. Energy delivered under this schedule shall be 60-cycle AC, 120-240 volts (or other voltage) single phase.

3. Rate. The rate shall be composed of a consumption charge plus a daily customer charge computed as follows for each meter servicing the premises:

Consumption Charge: All usage at \$0.0616 per KWH

Customer Charge: \$0.5374 per day

4. Delivery Point. The above rates are based upon the supply of service to the entire premises through a single delivery and metering point and at one voltage and phase. Separate supply for the same customer at other voltages or phases or at other points of consumption will be separately metered and billed.

F. General Service Three Phase E-211.

1. Availability. This electricity service rate is available within the service area of the city to all customers who do not qualify for service under the residential, low-income senior/disabled, municipal, security lighting or large customer/contractual rate schedules and whose electrical panel size is less than 400 amps three phase at 120-208 volts or equivalent panel size for other voltages.

2. Character of Service. Energy delivered under this schedule shall be 60-cycle AC, 120-240 volts (or other voltage) three phase.

3. Rate. The rate shall be composed of a consumption charge plus a daily customer charge computed as follows for each meter servicing the premises:

Consumption Charge: All usage at \$0.0616 per KWH

Customer Charge: \$1.1294 per day

4. Delivery Point. The above rates are based upon the supply of service to the entire premises through a single delivery and metering point and at one voltage and phase. Separate supply for the same customer at other voltages or phases or at other points of consumption will be separately metered and billed.

G. Security Lighting E-300.

1. Availability. This electricity service rate schedule is available for existing security light customers within the service area of the city for photoelectric controlled dusk to dawn external lighting service primarily served by property owned by the customer. No new installations will be made for service under this schedule.

2. Character of Service. Service shall be unmetered, 60-cycle, 120-240-volt alternating current.

3. Rate.

Light Only: \$0.7101 per day

Light with Pole: \$0.7750 per day

4. General Conditions.

a. The city reserves the right to eliminate service under this schedule or to reduce the wattage of the luminaire.

b. Normal lamp, control replacements and maintenance work shall be made by the city during regular business hours only.

c. It shall be the responsibility of the customer to notify the city of lamp failure. No credits or adjustment of charges will be made during time of such failures, unless the city shall be unable to repair the defects when requested.

d. The city reserves the right to restrict installations of lighting equipment to poles on which suitable space is available and to make such installations only where they will not interfere with any other equipment owned by the city or its customers.

H. Municipal E-500.

1. Availability. This electricity service rate schedule is available for water pumping, sewage treatment and pumping, municipal buildings and other municipal purposes.

2. Character of Service. Energy delivered under this schedule shall be 60-cycle AC, 120-240 volts single phase or other voltage and polyphase service available.

3. Rate. The rate shall be composed of a consumption charge plus a daily customer charge computed as follows for each meter servicing the premises:

Consumption Charge: All usage at \$0.0577 per KWH

Customer Charge: Single Phase – \$1.0312 per day

Three Phase – \$1.0312 per day

I. Large Customer/Contractual E-600.

1. Availability. This electric rate is available to large electric customers within the limits of the service area of the city whose requirements exceed or are estimated to exceed 15,000 MWH (megawatt hours) per year. The city will provide firm electric supply under this schedule; provided, that:

a. Adequate electric supply exists in the city's distribution system;

b. Adequate capacity exists in the city's distribution system; and

c. The customer has executed a long-term large customer power sales agreement with the city for service under this schedule.

2. Character of Service. Energy delivered under this schedule shall be 60-cycle AC, 12,470 volts, three phase.

3. Rate. The rates under this schedule will be covered by individual contract between the city and the customer.

J. Nonprofit Agency Serving the Disadvantaged E-700.

1. Availability. This electricity service rate is available within the service area of the city to all nonprofit agencies serving the disadvantaged.

2. Character of Service. Energy delivered under this schedule shall be 60-cycle AC, 120-240 volts (or other voltage) single or three phase.

3. Rate. The rate shall be composed of a consumption charge computed as follows for each meter servicing the premises:

Consumption Charge: All usage at \$0.0554 per
KWH

Customer Charge: None

4. Delivery Point. The above rates are based upon the supply of service to the entire premises through a single delivery and metering point and at one voltage and phase. Separate supply for the same customer at other voltages or phases or at other points of consumption will be separately metered and billed. [Ord. 4626 § 2, 2012; Ord. 4606 § 1, 2011; Ord. 4555 § 7, 2009; Ord. 4508 § 1, 2007; Ord. 4503 § 2, 2007.]

K. Primary Service City-Owned Transformer E-204.

1. Availability. This electricity service rate schedule is available within the service area of the city to all customers who do not qualify for service under the residential, low-income

elderly/disabled, municipal, security lighting or large customer/contractual rate schedules, and are metered on the primary side of a City-owned secondary transformer.

2. Character of Service. Energy delivered under this schedule shall be 60-cycle AC, 120-240 volts (or other voltage) three phase.

3. Rate. The rate shall be composed of a consumption charge discounted 1% below the E-201 rate plus a monthly demand charge discounted 1% below the E-220 rate plus a daily customer charge computed as follows for each meter servicing the premises:

Consumption Charge: All usage at \$0.0470 per KWH

Demand Charge: All demand at \$4.72 per KW

Customer Charge: \$3.5673 per day

4. Delivery Point. The above rates are based upon the supply of service to the entire premises through a single delivery and metering point and at one voltage and phase. Separate supply for the same customer at other voltages or phases or at other points of consumption will be separately metered and billed. The point of ownership change shall be identified in a one-line drawing of the service installation in accordance with the Light Department records.

5. Based on a customer's anticipated lagging reactive load, metering for power factor may be required. When required by the Light Department, demand charges will be adjusted to correct for average power factors lower than 97 percent by dividing the metered monthly peak demand by the monthly average power factor then multiplying the quotient by 97 percent.

L. Primary Service Customer-Owned Transformer E-205.

1. Availability. This electricity service rate schedule is available within the service area of the city to all customers who do not qualify for service under the residential, low-income

elderly/disabled, municipal, security lighting or large customer/contractual rate schedules, and are metered on the primary side of a Customer-owned secondary transformer.

2. Character of Service. Energy delivered under this schedule shall be 60-cycle AC, 12,470 volts three phase.

3. Rate. The rate shall be composed of a consumption charge discounted 2% below the E-201 rate plus a monthly demand charge discounted 2% below the E-220 rate plus a daily customer charge discounted 2% below the E-201 rate computed as follows for each meter servicing the premises:

Consumption Charge: All usage at \$0.0465 per KWH

Demand Charge: All demand at \$4.68 per KW

Customer Charge: \$3.4960 per day

4. Delivery Point. The above rates are based upon the supply of service to the entire premises through a single delivery and metering point and at one voltage and phase. Separate supply for the same customer at other voltages or phases or at other points of consumption will be separately metered and billed. The point of ownership change shall be identified in a one-line drawing of the service installation in accordance with the Light Department records.


5. Based on a customer's anticipated lagging reactive load, metering for power factor may be required. When required by the Light Department, demand charges will be adjusted to correct for average power factors lower than 97 percent by dividing the metered monthly peak demand by the monthly average power factor then multiplying the quotient by 97 percent.

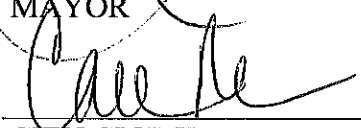
Section 3. – *Severability.* If any one or more chapters, sections, subsections, or sentences of this ordinance are held to be unconstitutional or invalid, such decision shall not

affect the validity of the remaining portion of this ordinance and the same shall remain in full force and effect.

Section 4. – Effective Date. This ordinance shall take effect and be in full force five (5) days after its passage, approval and publication.

The foregoing ordinance was passed and adopted at a regular meeting of the City Council on the 4th day of February, 2013.



MAYOR


CITY CLERK

Attest:

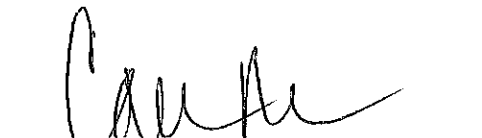
Approved as to form:



CITY ATTORNEY

Publish: February 7, 2013

I, Coreen M. Reno, City Clerk of said City, do hereby certify that Ordinance No. 4633 is a true and correct copy of said Ordinance of like number as the same was passed by said Council, that Ordinance No. 4633 was published as required by law.



COREEN M. RENO, CMC