

ORDINANCE NO. 4897

AN ORDINANCE OF THE CITY COUNCIL OF THE CITY OF ELLENSBURG, WASHINGTON, RELATING TO TITLE 9 "UTILITIES" AND AMENDING SECTIONS 9.91.100, 9.91.200, 9.91.300, 9.91.400, 9.92.300, 9.92.400 AND 9.100.110 OF THE ELLENSBURG CITY CODE.

WHEREAS, the electric, natural gas, stormwater, sewer and water utilities have compiled draft 2023-2024 budgets, including capital construction plans; and

WHEREAS, the electric, natural gas, sewer and water utilities have completed Cost of Service Analysis with an outside firm The FCS Group; and

WHEREAS, the electric, natural gas, stormwater, sewer and water utilities have identified six year capital improvement plans in which large infrastructure replacement projects will require funding from ratepayer revenue; and

WHEREAS, bond covenants for existing revenue bonds require that the City utility revenues meet bond parity requirements for electric, stormwater, sewer and water utilities,

WHEREAS, the cost of service analysis and proposed rate increases for electric, natural gas, sewer and water were presented to the Utility Advisory Committee at its July 21, 2022, which recommended that City Council adopt the proposed rates; and

WHEREAS, the stormwater revenue requirement and need was presented to the Utility Advisory Committee at its September 15, 2022 meeting, which recommended that City Council adopt the proposed rates; and

WHEREAS, the City Council received a presentation on the Cost of Service Analysis for electric, natural gas, sewer and water as well as proposed revenue requirement for the stormwater utility at Council's September 19, 2022 meeting; and

NOW, THEREFORE, the City Council of the City of Ellensburg, Washington do hereby ordain as follows:

Section 1. Section 9.91.100 of the Ellensburg City Code, as last amended by Section 6 of Ordinance 4844, is hereby amended to read as follows:

9.91.100 Electric utility rate schedules.

Effective Date: ~~1/1/2020~~ 1/1/2023

A. Residential E-100.

1. Availability. This electricity service rate schedule is available within the service area of the city to single-family dwellings and multiple-family dwellings through a separate meter for each

living unit. This rate schedule is not available for electric energy resale purposes, or where any part of the use is for purposes other than above stated.

2. Character of Service. Energy delivered under this schedule shall be 60-cycle AC at a nominal potential of 120, 120-208, or 120-240 volts single phase.

3. Rate. The rate shall be composed of a consumption charge plus a daily customer charge computed as follows for each meter servicing the premises:

| <u>Effective Date</u> | <u>1/1/2022</u> | <u>1/1/2023</u> | <u>1/1/2024</u> | <u>1/1/2025</u> |
|-----------------------|-------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|
| Consumption Charge: | All usage at \$0.0737 per kWh | <u>All usage at \$0.0737 per kWh</u> | <u>All usage at \$0.0772 per kWh</u> | <u>All usage at \$0.0772 per kWh</u> |
| Customer Charge: | \$0.9205 per day | <u>\$0.9205 per day</u> | <u>\$0.9640 per day</u> | <u>\$0.9640 per day</u> |

B. Residential Distributed Generation E-115.

1. Availability. This electricity net metering service rate schedule is available within the service area of the city to single-family dwellings and multifamily dwellings through a separate net meter for each generation system. This rate schedule is not available for electric energy resale purposes.

2. Character of Service. Energy delivered and energy received under this schedule shall be 60-cycle AC at a nominal potential of 120, 120-208, or 120-240 volts single phase.

3. Energy Banking. If energy received by the utility from the customer exceeds energy delivered by the utility to the customer on a monthly basis, the excess generation shall be accrued in an energy bank to be used in future billing periods. At the end of April each year, any remaining excess energy banked shall be purchased from the customer by the utility at the net wholesale power cost from the customer generator and a new net metering year starts over.

4. Rate. The rate shall be composed of a delivered energy charge, plus a received energy credit up to the monthly consumption plus a daily customer charge computed as follows for each net meter servicing the premises:

| <u>Effective Date</u> | | <u>1/1/2022</u> | <u>1/1/2023</u> | <u>1/1/2024</u> | <u>1/1/2025</u> |
|-----------------------|--|---|---|---|-----------------|
| Consumption Charge: | All delivered energy at \$0.0737 per kWh | <u>All delivered energy at \$0.0737 kWh</u> | <u>All delivered energy at \$0.0772 kWh</u> | <u>All delivered energy at \$0.0772 kWh</u> | |
| Consumption Credits: | All received energy up to the monthly delivered energy at \$0.0737 per kWh | <u>All received energy up to the monthly delivered energy at \$0.0737 kWh</u> | <u>All received energy up to the monthly delivered energy at \$0.0772 kWh</u> | <u>All received energy up to the monthly delivered energy at \$0.0772 kWh</u> | |
| Customer Charge: | \$1.1014 per day | <u>\$1.1014 per day</u> | <u>\$1.1535 per day</u> | <u>\$1.1535 per day</u> | |

C. Low-Income Senior Citizen/Low-Income Disabled Citizen E-130.

1. Availability. This rate is available for residential service to individuals who meet the definition of low-income senior citizen or low-income disabled citizen, who do not reside in federally subsidized housing and who agree to participate in energy conservation programs that are available at no charge. The rates established by this section will be published by the public works and utilities department on the city's website, and be made available from the city's finance department.

Failure to participate in an available energy conservation program after receipt of a utility discount shall constitute a basis for denial by the city of continued participation in the utility discount program until such conservation measures are installed. The customer may submit a written request, on a form provided by the city, identifying the reasons they should be exempt from participation in available conservation programs, which request is subject to approval or denial by the public works and utilities director.

2. Character of Service. Energy delivered under this schedule shall be 60-cycle AC at a nominal potential of 120, 120-208, or 120-240 volts single phase.

D. General Service Single Phase Demand E-200.

1. Availability. This electricity service rate is available within the service area of the city to all customers who do not qualify for service under the residential, low-income senior citizen/low-income disabled citizen, municipal, security lighting or large customer/contractual rate schedules

and whose electrical panel size is equal to or greater than 600 amps single phase at 120-240 volts or equivalent panel size for other voltages.

2. Character of Service. Energy delivered under this schedule shall be 60-cycle AC, 120-240 volts (or other voltage) single phase.

3. Rate. The rate shall be composed of a consumption charge plus a monthly demand charge plus a daily customer charge computed as follows for each meter servicing the premises:

| <u>Effective Date</u> | <u>1/1/2022</u> | <u>1/1/2023</u> | <u>1/1/2024</u> | <u>1/1/2025</u> |
|-----------------------|----------------------------------|--|--|--|
| Consumption Charge: | All usage at \$0.0524 per kWh | <u>All usage at \$0.0524 per kWh</u> | <u>All usage at \$0.0534 per kWh</u> | <u>All usage at \$0.0534 per kWh</u> |
| Demand Charge: | All demand at \$6.30 per kW | <u>All demand at \$6.30 per kW</u> | <u>All demand at \$6.43 per kW</u> | <u>All demand at \$6.43 per kW</u> |
| Customer Charge: | \$1.8740 per day | <u>\$1.8740 per day</u> | <u>\$1.9115 per day</u> | <u>\$1.9115 per day</u> |

4. Delivery Point. The above rates are based upon the supply of service to the entire premises through a single delivery and metering point and at one voltage and phase. Separate supply for the same customer at other voltages or phases or at other points of consumption will be separately metered and billed.

5. Based on a customer's anticipated lagging reactive load, metering for power factor may be required. When required by the public works and utilities department, demand charges will be adjusted to correct for average power factors lower than 97 percent by dividing the metered monthly peak demand by the monthly average power factor and then multiplying the quotient by 97 percent.

E. General Service Three Phase Demand E-201.

1. Availability. This electricity service rate is available within the service area of the city to all customers who do not qualify for service under the residential, low-income senior citizen/low-income disabled citizen, municipal, security lighting or large customer/contractual rate schedules and whose electrical panel size is equal to or greater than 400 amps three phase at 120-208 volts or equivalent panel size for other voltages.

2. Character of Service. Energy delivered under this schedule shall be 60-cycle AC, 120-240 volts (or other voltage) three phase.

3. Rate. The rate shall be composed of a consumption charge plus a monthly demand charge plus a daily customer charge computed as follows for each meter servicing the premises:

| <u>Effective Date</u> | <u>1/1/2022</u> | <u>1/1/2023</u> | <u>1/1/2024</u> | <u>1/1/2025</u> |
|-----------------------|----------------------------------|--|--|--|
| Consumption Charge: | All usage at \$0.0524 per kWh | <u>All usage at</u> <u>\$0.0524 per kWh</u> | <u>All usage at</u> <u>\$0.0534 per kWh</u> | <u>All usage at</u> <u>\$0.0534 per kWh</u> |
| Demand Charge: | All demand at \$6.30 per kW | <u>All demand at</u> <u>\$6.30 per kW</u> | <u>All demand at</u> <u>\$6.43 per kW</u> | <u>All demand at</u> <u>\$6.43 per kW</u> |
| Customer Charge: | \$3.7808 per day | <u>\$3.7808 per day</u> | <u>\$3.8564 per day</u> | <u>\$3.8564 per day</u> |

4. Delivery Point. The above rates are based upon the supply of service to the entire premises through a single delivery and metering point and at one voltage and phase. Separate supply for the same customer at other voltages or phases or at other points of consumption will be separately metered and billed.

5. Based on a customer's anticipated lagging reactive load, metering for power factor may be required. When required by the public works and utilities department, demand charges will be adjusted to correct for average power factors lower than 97 percent by dividing the metered monthly peak demand by the monthly average power factor and then multiplying the quotient by 97 percent.

F. General Service Single Phase Distributed Generation E-202.

1. Availability. This net metered electricity rate is available within the service area of the city to all customers who do not qualify for service under the residential, low-income senior citizen/low-income disabled citizen, municipal, security lighting or large customer/contractual rate schedules and whose electrical panel size is equal to or greater than 600 amps single phase at 120-240 volts or equivalent panel size for other voltages.

2. Character of Service. Energy delivered under this schedule shall be 60-cycle AC, 120-240 volts (or other voltage) single phase.

3. Energy Banking. If energy received by the utility from the customer exceeds energy delivered by the utility to the customer on a monthly basis, the excess generation shall be accrued in an energy bank to be used in future billing periods. At the end of April each year, any remaining excess energy banked shall be purchased from the customer by the utility at the net wholesale power cost from the customer generator and a new net metering year starts over.

4. Rate. The rate shall be composed of a delivered energy charge, plus a received energy credit up to the monthly consumption, plus a monthly demand charge, plus a daily customer charge computed as follows for each net meter servicing the premises:

| <u>Effective Date</u> | <u>1/1/2022</u> | <u>1/1/2023</u> | <u>1/1/2024</u> | <u>1/1/2025</u> |
|-----------------------|---|---|---|---|
| Consumption Charge: | All usage at \$0.0524 per kWh (Delivered energy) | <u>All usage at</u> <u>\$0.0524 per kWh</u> (Delivered energy) | <u>All usage at</u> <u>\$0.0534 per kWh</u> (Delivered energy) | <u>All usage at</u> <u>\$0.0534 per kWh</u> (Delivered energy) |
| Consumption Credits: | All received energy up to the monthly delivered energy at \$0.0524 per kWh | <u>All received energy</u> <u>up to the monthly</u> <u>delivered energy at</u> <u>\$0.0524 per kWh</u> | <u>All received energy</u> <u>up to the monthly</u> <u>delivered energy at</u> <u>\$0.0534 per kWh</u> | <u>All received energy</u> <u>up to the monthly</u> <u>delivered energy at</u> <u>\$0.0534 per kWh</u> |
| Demand Charge: | All demand at \$6.30 per kW | <u>All demand at</u> <u>\$6.30 per kW</u> | <u>All demand at</u> <u>\$6.43 per kW</u> | <u>All demand at</u> <u>\$6.43 per kW</u> |
| Customer Charge: | \$2.5315 per day | <u>\$2.5315 per day</u> | <u>\$2.5821 per day</u> | <u>\$2.5821 per day</u> |

5. Delivery Point. The above rates are based upon the supply of service to the entire premises through a single delivery and metering point and at one voltage and phase. Separate supply for the same customer at other voltages or phases or at other points of consumption will be separately metered and billed.

6. Based on a customer's anticipated lagging reactive load, metering for power factor may be required. When required by the public works and utilities department, demand charges will be adjusted to correct for average power factors lower than 97 percent by dividing the metered monthly peak demand by the monthly average power factor and then multiplying the quotient by 97 percent.

G. General Service Three Phase Distributed Generation E-206.

1. Availability. This net metered electricity rate is available within the service area of the city to all customers who do not qualify for service under the residential, low-income senior citizen/low-income disabled citizen, municipal, security lighting or large customer/contractual rate schedules and whose electrical panel size is equal to or greater than 400 amps three phase at 120-240 volts or equivalent panel size for other voltages.

2. Character of Service. Energy delivered under this schedule shall be 60-cycle AC, 120-240 volts (or other voltage) three phase.

3. Energy Banking. If energy received by the utility from the customer exceeds energy delivered by the utility to the customer on a monthly basis, the excess generation shall be accrued in an energy bank to be used in future billing periods. At the end of April each year, any remaining excess energy banked shall be purchased from the customer by the utility at the net wholesale power cost from the customer generator and a new net metering year starts over.

4. Rate. The rate shall be composed of a delivered energy charge, plus a received energy credit up to the monthly consumption, plus a monthly demand charge, plus a daily customer charge computed as follows for each net meter servicing the premises:

| <u>Effective Date</u> | <u>1/1/2022</u> | <u>1/1/2023</u> | <u>1/1/2024</u> | <u>1/1/2025</u> |
|-----------------------|---|---|---|---|
| Consumption Charge: | All usage at \$0.0524 per kWh (Delivered energy) | <u>All usage at</u> <u>\$0.0524 per kWh</u> <u>(Delivered energy)</u> | <u>All usage at</u> <u>\$0.0534 per kWh</u> <u>(Delivered energy)</u> | <u>All usage at</u> <u>\$0.0534 per kWh</u> <u>(Delivered energy)</u> |
| Consumption Credits: | All received energy up to the monthly delivered energy at \$0.0524 per kWh | <u>All received energy</u> <u>up to the monthly</u> <u>delivered energy at</u> <u>\$0.0524 per kWh</u> | <u>All received energy</u> <u>up to the monthly</u> <u>delivered energy at</u> <u>\$0.0534 per kWh</u> | <u>All received energy</u> <u>up to the monthly</u> <u>delivered energy at</u> <u>\$0.0534 per kWh</u> |
| Demand Charge: | All demand at \$6.30 per kW | <u>All demand at</u> <u>\$6.30 per kW</u> | <u>All demand at</u> <u>\$6.43 per kW</u> | <u>All demand at</u> <u>\$6.43 per kW</u> |
| Customer Charge: | \$4.4383 per day | <u>\$4.4383 per day</u> | <u>\$4.5271 per day</u> | <u>\$4.5271 per day</u> |

5. Delivery Point. The above rates are based upon the supply of service to the entire premises through a single delivery and metering point and at one voltage and phase. Separate supply for the same customer at other voltages or phases or at other points of consumption will be separately metered and billed.

6. Based on a customer's anticipated lagging reactive load, metering for power factor may be required. When required by the public works and utilities department, demand charges will be adjusted to correct for average power factors lower than 97 percent by dividing the metered monthly peak demand by the monthly average power factor and then multiplying the quotient by 97 percent.

H. General Service Single Phase E-210.

1. Availability. This electricity service rate is available within the service area of the city to all customers who do not qualify for service under the residential, low-income senior citizen/low-income disabled citizen, municipal, security lighting or large customer/contractual rate schedules

and whose electrical panel size is less than 600 amps at 120-240 volts or equivalent panel size for other voltages.

2. Character of Service. Energy delivered under this schedule shall be 60-cycle AC, 120-240 volts (or other voltage) single phase.

3. Rate. The rate shall be composed of a consumption charge plus a daily customer charge computed as follows for each meter servicing the premises:

| <u>Effective Date</u> | <u>1/1/2022</u> | <u>1/1/2023</u> | <u>1/1/2024</u> | <u>1/1/2025</u> |
|-----------------------|----------------------------------|--|--|--|
| Consumption Charge: | All usage at \$0.0731 per kWh | <u>All usage at \$0.0731 per kWh</u> | <u>All usage at \$0.0746 per kWh</u> | <u>All usage at \$0.0746 per kWh</u> |
| Customer Charge: | \$0.9863 per day | <u>\$0.9863 per day</u> | <u>\$1.0060 per day</u> | <u>\$1.0060 per day</u> |

4. Delivery Point. The above rates are based upon the supply of service to the entire premises through a single delivery and metering point and at one voltage and phase. Separate supply for the same customer at other voltages or phases or at other points of consumption will be separately metered and billed.

I. General Service Three Phase E-211.

1. Availability. This electricity service rate is available within the service area of the city to all customers who do not qualify for service under the residential, low-income senior citizen/low-income disabled citizen, municipal, security lighting or large customer/contractual rate schedules and whose electrical panel size is less than 400 amps three phase at 120-208 volts or equivalent panel size for other voltages.

2. Character of Service. Energy delivered under this schedule shall be 60-cycle AC, 120-240 volts (or other voltage) three phase.

3. Rate. The rate shall be composed of a consumption charge plus a daily customer charge computed as follows for each meter servicing the premises:

| <u>Effective Date</u> | <u>1/1/2022</u> | <u>1/1/2023</u> | <u>1/1/2024</u> | <u>1/1/2025</u> |
|-----------------------|-------------------------------------|--|--|--|
| Consumption Charge: | All usage at \$0.0731 per kWh | <u>All usage at \$0.0731 per kWh</u> | <u>All usage at \$0.0746 per kWh</u> | <u>All usage at \$0.0746 per kWh</u> |
| Customer Charge: | \$1.7425 per day | <u>\$1.7425 per day</u> | <u>\$1.7774 per day</u> | <u>\$1.7774 per day</u> |

4. Delivery Point. The above rates are based upon the supply of service to the entire premises through a single delivery and metering point and at one voltage and phase. Separate supply for the same customer at other voltages or phases or at other points of consumption will be separately metered and billed.

J. General Service Single Phase Distributed Generation E-212.

1. Availability. This net metered electricity service rate is available within the service area of the city to all customers who do not qualify for service under the residential, low-income senior citizen/low-income disabled citizen, municipal, security lighting or large customer/contractual rate schedules and whose electrical panel size is less than 600 amps single phase at 120-240 volts or equivalent panel size for other voltages.

2. Character of Service. Energy delivered under this schedule shall be 60-cycle AC, 120-240 volts (or other voltage) single phase.

3. Energy Banking. If energy received by the utility from the customer exceeds energy delivered by the utility to the customer on a monthly basis, the excess generation shall be accrued in an energy bank to be used in future billing periods. At the end of April each year, any remaining excess energy banked shall be purchased from the customer by the utility at the net wholesale power cost from the customer generator and a new net metering year starts over.

4. Rate. The rate shall be composed of a delivered energy charge, plus a received energy credit up to the monthly consumption, plus a daily customer charge computed as follows for each net meter servicing the premises:

| <u>Effective Date</u> | <u>1/1/2022</u> | <u>1/1/2023</u> | <u>1/1/2024</u> | <u>1/1/2025</u> |
|-----------------------|---|---|---|---|
| Consumption Charge: | All usage at \$0.0731 per kWh (Delivered energy) | <u>All usage at</u> <u>\$0.0731 per kWh</u> <u>(Delivered energy)</u> | <u>All usage at</u> <u>\$0.0746 per kWh</u> <u>(Delivered energy)</u> | <u>All usage at</u> <u>\$0.0746 per kWh</u> <u>(Delivered energy)</u> |
| Consumption Credits: | All received energy up to the monthly delivered energy at \$0.0731 per kWh | <u>All received energy up to the monthly delivered energy at</u> <u>\$0.0731 per kWh</u> | <u>All received energy up to the monthly delivered energy at</u> <u>\$0.0746 per kWh</u> | <u>All received energy up to the monthly delivered energy at</u> <u>\$0.0746 per kWh</u> |
| Customer Charge: | \$1.6438 per day | <u>\$1.6438 per day</u> | <u>\$1.6767 per day</u> | <u>\$1.6767 per day</u> |

K. General Service Three Phase Distributed Generation E-213.

1. Availability. This net metered electricity service rate is available within the service area of the city to all customers who do not qualify for service under the residential, low-income senior citizen/low-income disabled citizen, municipal, security lighting or large customer/contractual rate schedules and whose electrical panel size is less than 400 amps three phase at 120-240 volts or equivalent panel size for other voltages.
2. Character of Service. Energy delivered under this schedule shall be 60-cycle AC, 120-240 volts (or other voltage) three phase.
3. Energy Banking. If energy received by the utility from the customer exceeds energy delivered by the utility to the customer on a monthly basis, the excess generation shall be accrued in an energy bank to be used in future billing periods. At the end of April each year, any remaining excess energy banked shall be purchased from the customer by the utility at the net wholesale power cost from the customer generator and a new net metering year starts over.
4. Rate. The rate shall be composed of a delivered energy charge, plus a received energy credit up to the monthly consumption, plus a daily customer charge computed as follows for each net meter servicing the premises:

| <u>Effective Date</u> | <u>1/1/2022</u> | <u>1/1/2023</u> | <u>1/1/2024</u> | <u>1/1/2025</u> |
|-----------------------|--|---|---|---|
| Consumption Charge: | All usage at \$0.0731 per kWh (Delivered energy) | <u>All usage at \$0.0731 per kWh (Delivered energy)</u> | <u>All usage at \$0.0746 per kWh (Delivered energy)</u> | <u>All usage at \$0.0746 per kWh (Delivered energy)</u> |
| Consumption Credits: | All received energy up to the monthly delivered energy at \$0.0731 per kWh | <u>All received energy up to the monthly delivered energy at \$0.0731 per kWh</u> | <u>All received energy up to the monthly delivered energy at \$0.0746 per kWh</u> | <u>All received energy up to the monthly delivered energy at \$0.0746 per kWh</u> |
| Customer Charge: | \$2.4000 per day | <u>\$2.4000 per day</u> | <u>\$2.4480 per day</u> | <u>\$2.4480 per day</u> |

L. Security Lighting E-300.

1. Availability. This electricity service rate schedule is available for existing security light customers within the service area of the city for photoelectric controlled dusk to dawn external lighting service primarily served by property owned by the customer. No new installations will be made for service under this schedule.
2. Character of Service. Service shall be unmetered, 60-cycle, 120-240-volt alternating current.
3. Rate.

| <u>Effective Date</u> | <u>2022</u> | <u>2023</u> | <u>2024</u> | <u>2025</u> |
|-----------------------|------------------|-------------------------|-------------------------|-------------------------|
| Light Only: | \$0.7810 per day | <u>\$0.7810 per day</u> | <u>\$0.8122 per day</u> | <u>\$0.8122 per day</u> |
| Light with Pole: | \$0.8525 per day | <u>\$0.8525 per day</u> | <u>\$0.8866 per day</u> | <u>\$0.8866 per day</u> |

4. General Conditions.

- a. The city reserves the right to eliminate service under this schedule or to reduce the wattage of the luminaire.
- b. Normal lamp, control replacements and maintenance work shall be made by the city during regular business hours only.
- c. It shall be the responsibility of the customer to notify the city of lamp failure. No credits or adjustment of charges will be made during time of such failures, unless the city shall be unable to repair the defects when requested.
- d. The city reserves the right to restrict installations of lighting equipment to poles on which suitable space is available and to make such installations only where they will not interfere with any other equipment owned by the city or its customers.

M. Municipal E-500.

1. Availability. This electricity service rate schedule is available for water pumping, sewage treatment and pumping, municipal buildings and other municipal purposes.
2. Character of Service. Energy delivered under this schedule shall be 60-cycle AC, 120-240 volts single phase or other voltage and polyphase service available.
3. Rate. The rate shall be composed of a consumption charge plus a daily customer charge computed as follows for each meter servicing the premises:

| <u>Effective Date</u> | <u>1/1/2022</u> | <u>1/1/2023</u> | <u>1/1/2024</u> | <u>1/1/2025</u> |
|-----------------------|---------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|
| Consumption Charge: | All usage at \$0.0696 per kWh | <u>All usage at \$0.0696 per kWh</u> | <u>All usage at \$0.0724 per kWh</u> | <u>All usage at \$0.0724 per kWh</u> |
| Customer Charge: | Single Phase – \$2.4658 per day | <u>\$2.4658 per day</u> | <u>\$2.5644 per day</u> | <u>\$2.5644 per day</u> |

| | | | |
|-----------------------------------|-----------------------------|-----------------------------|-----------------------------|
| Three Phase – \$2.4658 per day | <u>\$2.4658 per day</u> | <u>\$2.5644 per day</u> | <u>\$2.5644 per day</u> |
|-----------------------------------|-----------------------------|-----------------------------|-----------------------------|

N. Large Customer/Contractual E-600.

1. Availability. This electric rate is available to large electric customers within the limits of the service area of the city whose requirements exceed or are estimated to exceed 15,000 MWh (megawatt hours) per year. The city will provide firm electric supply under this schedule; provided, that:

- a. Adequate electric supply exists in the city's distribution system;
- b. Adequate capacity exists in the city's distribution system; and
- c. The customer has executed a long-term large customer power sales agreement with the city for service under this schedule.

2. Character of Service. Energy delivered under this schedule shall be 60-cycle AC, 12,470 volts, three phase.

3. Rate. The rates under this schedule will be covered by individual contract between the city and the customer.

O. Nonprofit Agency Serving the Disadvantaged E-700.

1. Availability. This electricity service rate is available within the service area of the city to all nonprofit agencies serving the disadvantaged. The rates established by this section will be published by the public works and utilities department on the city's website, and be made available from the city's finance department.

2. Character of Service. Energy delivered under this schedule shall be 60-cycle AC, 120-240 volts (or other voltage) single or three phase.

3. *Repealed by Ord. 4844.*

4. Delivery Point. The above rates are based upon the supply of service to the entire premises through a single delivery and metering point and at one voltage and phase. Separate supply for the same customer at other voltages or phases or at other points of consumption will be separately metered and billed.

P. Primary Service City-Owned Transformer E-204.

1. Availability. This electricity service rate schedule is available within the service area of the city to all customers who do not qualify for service under the residential, low-income senior

citizen/low-income disabled citizen, municipal, security lighting or large customer/contractual rate schedules, and are metered on the primary side of a city-owned secondary transformer.

2. Character of Service. Energy delivered under this schedule shall be 60-cycle AC, 120-240 volts (or other voltage) three phase.

3. Rate. The rate shall be composed of a consumption charge discounted one percent below the E-201 rate plus a monthly demand charge discounted one percent below the E-220 rate plus a daily customer charge computed as follows for each meter servicing the premises:

| <u>Effective Date</u> | <u>1/1/2022</u> | <u>1/1/2023</u> | <u>1/1/2024</u> | <u>1/1/2025</u> |
|-----------------------|----------------------------------|--|--|--|
| Consumption Charge: | All usage at \$0.0515 per kWh | <u>All usage at \$0.0515 per kWh</u> | <u>All usage at \$0.0574 per kWh</u> | <u>All usage at \$0.0574 per kWh</u> |
| Demand Charge: | All demand at \$6.00 per kW | <u>All demand at \$6.00 per kW</u> | <u>All demand at \$6.69 per kW</u> | <u>All demand at \$6.69 per kW</u> |
| Customer Charge: | \$3.7808 per day | <u>\$3.7808 per day</u> | <u>\$4.2156 per day</u> | <u>\$4.2156 per day</u> |

4. Delivery Point. The above rates are based upon the supply of service to the entire premises through a single delivery and metering point and at one voltage and phase. Separate supply for the same customer at other voltages or phases or at other points of consumption will be separately metered and billed. The point of ownership change shall be identified in a one-line drawing of the service installation in accordance with the public works and utilities department records.

5. Based on a customer's anticipated lagging reactive load, metering for power factor may be required. When required by the public works and utilities department, demand charges will be adjusted to correct for average power factors lower than 97 percent by dividing the metered monthly peak demand by the monthly average power factor then multiplying the quotient by 97 percent.

Q. Primary Service Customer-Owned Transformer E-205.

1. Availability. This electricity service rate schedule is available within the service area of the city to all customers who do not qualify for service under the residential, low-income senior citizen/low-income disabled citizen, municipal, security lighting or large customer/contractual rate schedules, and are metered on the primary side of a customer-owned secondary transformer.

2. Character of Service. Energy delivered under this schedule shall be 60-cycle AC, 12,470 volts three phase.

3. Rate. The rate shall be composed of a consumption charge plus a monthly demand charge plus a daily customer charge computed as follows for each meter servicing the premises:

| <u>Effective Date</u> | <u>1/1/2022</u> | <u>1/1/2023</u> | <u>1/1/2024</u> | <u>1/1/2025</u> |
|-----------------------|----------------------------------|--|--|--|
| Consumption Charge: | All usage at \$0.0474 per kWh | <u>All usage at \$0.0474 per kWh</u> | <u>All usage at \$0.0493 per kWh</u> | <u>All usage at \$0.0493 per kWh</u> |
| Demand Charge: | All demand at \$5.30 per kW | <u>All demand at \$5.30 per kW</u> | <u>All demand at \$5.51 per kW</u> | <u>All demand at \$5.51 per kW</u> |
| Customer Charge: | \$3.7808 per day | <u>\$3.7808 per day</u> | <u>\$3.9320 per day</u> | <u>\$3.9320 per day</u> |

4. Delivery Point. The above rates are based upon the supply of service to the entire premises through a single delivery and metering point and at one voltage and phase. Separate supply for the same customer at other voltages or phases or at other points of consumption will be separately metered and billed. The point of ownership change shall be identified in a one-line drawing of the service installation in accordance with the public works and utilities department records.

5. Based on a customer's anticipated lagging reactive load, metering for power factor may be required. When required by the public works and utilities department, demand charges will be adjusted to correct for average power factors lower than 97 percent by dividing the metered monthly peak demand by the monthly average power factor then multiplying the quotient by 97 percent.

R. Renewable Energy E-800.

1. Availability. This voluntary renewable electricity service rate is available within the service area of the city to all electric customers; provided, however, that the amount of renewable energy available under this rate is limited to the generation output of the city's Community Renewable Energy Park systems. Energy will be sold in 100 kWh per month blocks. Customers will still pay all charges per their appropriate rate class in addition to the voluntary upgrade charge per 100 kWh block of renewable energy purchased.

2. Character of Service. Renewable energy delivered under this schedule shall be the same as the customers' present service and rate class.

3. Rate. The rate is a voluntary renewable energy product upgrade charge for consumption in addition to the standard applicable rate class consumption the customer is receiving service under. Charges are computed as follows for each meter receiving this renewable energy product servicing the premises:

Consumption 100 kWh blocks at
Charge: \$0.030 per kWh

4. Delivery Point. The above rates are based upon the supply of service to the entire premises through a single delivery and metering point and at one voltage and phase. Separate supply for the same customer at other voltages or phases or at other points of consumption will be separately metered and billed.

S. Renewable Energy System Contribution E-801.

1. Availability. This voluntary renewable energy system contribution rate is available within the service area of the city to all customers.
2. Character of Service. Customers can elect to make fixed contributions of \$3.00 per month per unit. Customers can purchase any number of units of contribution which will be included in their monthly utility billing, and may opt out at any time.
3. Rate. The rate is a voluntary renewable energy system contribution only. No renewable energy is delivered by participating in the rate.

Charge: Renewable energy system
 contribution unit at \$3.00 per
 month

[Ord. 4844 § 6, 2019; Ord. 4817 § 1, 2018; Ord. 4804 §§ 1, 2, 5, 2018; Ord. 4787 § 1, 2018; Ord. 4764 § 2, 2017; Ord. 4759 § 1, 2016; Ord. 4733 § 1, 2016; Ord. 4706 §§ 2, 3, 2015; Ord. 4684 § 7, 2014; Ord. 4639 § 2, 2013; Ord. 4633 § 2, 2013; Ord. 4626 § 2, 2012; Ord. 4606 § 1, 2011; Ord. 4555 § 7, 2009; Ord. 4508 § 1, 2007; Ord. 4503 § 2, 2007.]

Section 2. Section 9.91.200 of the Ellensburg City Code, as last amended by Section 7 of Ordinance 4844, is hereby amended to read as follows:

9.91.200 Gas utility rate schedules.

A. Residential G-100.

1. Availability. This rate schedule is available within the service area of the gas utility to single-family dwellings and multiple-family dwellings through a separate meter for each living unit. This rate schedule is not available for gas resale purposes, or where any part of the use is for purposes other than above stated.
2. Character of Service. Service shall be through a single meter at a single point of delivery. Multiple meters used for delivery to the same customer shall not be combined for billing purposes.

3. Rate. The rate shall be composed of a consumption charge plus a daily customer charge computed as follows for each meter servicing the premises:

Effective 4/1/2019:

| | |
|--------------------------------|---|
| Consumption Charge: | All Ccf at \$0.5196 per Ccf plus the purchased gas cost adjustment |
| Customer Charge: | \$0.5769 per day |

Effective 1/1/2020:

| | |
|--------------------------------|---|
| Consumption Charge: | All Ccf at \$0.5794 per Ccf plus the purchased gas cost adjustment |
| Customer Charge: | \$0.5769 per day |

Effective 1/1/2023:

| <u>Effective Date</u> | <u>1/1/2022</u> | <u>1/1/2023</u> | <u>1/1/2024</u> | <u>1/1/2025</u> |
|----------------------------|---|---|---|---|
| <u>Consumption Charge:</u> | <u>All Ccf at \$0.5794 per Ccf plus the purchased gas cost adjustment</u> | <u>All Ccf at \$0.6174 per Ccf plus the purchased gas cost adjustment</u> | <u>All Ccf at \$0.6530 per Ccf plus the purchased gas cost adjustment</u> | <u>All Ccf at \$0.6742 per Ccf plus the purchased gas cost adjustment</u> |
| <u>Customer Charge:</u> | <u>\$0.5769 per day</u> | <u>\$0.6147 per day</u> | <u>\$0.6501 per day</u> | <u>\$0.6712 per day</u> |

B. Low-Income Senior Citizen/Low-Income Disabled Citizen G-130.

1. Availability. This rate is available for residential service to individuals who meet the definition of low-income senior citizen or low-income disabled citizen, who do not reside in federally subsidized housing and who agree to participate in energy conservation programs that are available at no charge. The rates established by this section will be published by the public works and utilities department on the city's website, and be made available from the city's finance department.

Failure to participate in an available energy conservation program after receipt of a utility discount shall constitute a basis for denial by the city of continued participation in the utility discount program until such conservation measures are installed. The customer may submit a written request, on a form provided by the city, identifying the reasons they should be exempt from participation in available conservation programs, which request is subject to approval or denial by the public works and utilities director.

2. Character of Service. Service shall be through a single meter at a single point of delivery. Multiple meters used for delivery to the same customer shall not be combined for billing purposes.

C. Commercial and Industrial G-200.

1. Availability. This rate schedule is available to commercial, small volume industrial and municipal customers for all purposes except for resale. Commercial and small industrial users shall either possess a current city business license or present proof of engaging in commercial or industrial activity.

2. Character of Service. Service shall be through a single meter at a single point of delivery. Multiple meters used for delivery to the same customer shall not be combined for billing purposes.

D. Rate. The rate shall be composed of a consumption charge plus a daily customer charge based on meter size and computed as follows for each meter servicing the premises:

| <u>Effective</u> <u>Date</u> | <u>1/1/2022</u> | <u>1/1/2023</u> | <u>1/1/2024</u> | <u>1/1/2025</u> |
|---------------------------------|--|---|---|---|
| Consumption Charge: | All Ccf at \$0.3113 per Ccf plus the purchased gas cost adjustment | <u>All Ccf at \$0.3308 per Ccf plus the purchased gas cost adjustment</u> | <u>All Ccf at \$0.3515 per Ccf plus the purchased gas cost adjustment</u> | <u>All Ccf at \$0.3647 per Ccf plus the purchased gas cost adjustment</u> |
| Customer Charge: | 275 cu. ft. and less day | <u>\$0.6130 per day</u> | <u>\$0.6513 per day</u> | <u>\$0.6757 per day</u> |
| | 415/425 cu. ft. day | <u>\$0.7346 per day</u> | <u>\$0.7805 per day</u> | <u>\$0.8098 per day</u> |

| | | | | |
|-----------------------------|---------------------|-----------------------------|-----------------------------|-----------------------------|
| 750/800 cu. ft. | \$1.3820 per day | <u>\$1.4684 per day</u> | <u>\$1.5602 per day</u> | <u>\$1.6188 per day</u> |
| 1,000 cu. ft. and higher | \$2.7658 per day | <u>\$2.9387 per day</u> | <u>\$3.1224 per day</u> | <u>\$3.2396 per day</u> |

E. Interruptible Industrial G-220.

1. Availability. Service of natural gas by the city is available to industrial customers whose requirements are estimated to exceed 100,000 therms per year and who have adequate standby facilities which are alternately fueled to accept curtailment of their natural gas supply under this schedule. The city will provide natural gas under this schedule; provided, that:

- a. Adequate gas volumes for such service are available;
- b. Adequate capacity exists in the city's distribution system; and
- c. The customer has executed a long-term interruptible natural gas service agreement with the city for service under this schedule.

2. Character of Service. This service applies to customers who would otherwise use propane and who have installed standby capacity to use propane in equipment listed in their service agreement. All service rendered under this rate is to be supplied at one point of delivery and single metered and billed.

Service rendered under this schedule shall be subject to curtailment by the city when in the city manager's or his designee's sole judgment such curtailment is necessary or such interruption or curtailment has been requested of the city by its supplier(s). Service under this schedule shall have a lower priority than service under any other gas utility rate schedule offered by the city including schedule G-300. The city shall not be liable in damages for or on account of any curtailment of service.

3. Rate. The rates under this rate schedule will be covered by individual contract between the city and the customer.

4. Restrictions. In no event shall the city sell natural gas to the customer at a price less than the city's wholesale price plus any taxes based on gross revenues.

F. Institutional Service G-300.

1. Availability. This rate schedule is available to institutional natural gas customers whose requirements are estimated to exceed 900,000 therms per year and who have adequate standby facilities to accept curtailment of their natural gas supply under this schedule. The city will

provide natural gas under this schedule; provided, that the customer has executed a long-term natural gas service agreement with the city for service under this schedule.

2. Character of Service. Service shall be through a single meter at a single point of delivery. Service is subject to interruption or curtailment at such times when, in the public works and utilities director's judgment, such interruption or curtailment is necessary to preserve the integrity of the city's system or the city has been requested to interrupt or curtail load by its supplier(s). The public works and utilities director shall consult with the city manager prior to any interruption or curtailment if circumstances allow. The city shall not be liable for damages for, or on account of, any curtailment of service. The customer may also choose to interrupt or curtail service as provided for in the service agreement.

3. Rate. The rates under this rate schedule will be covered by individual contract between the city and the customer.

G. Municipal G-400.

1. Availability. This rate schedule is available to the city for use at all municipal buildings.

2. Character of Service. Service shall be through a single meter at a single point of delivery.

3. Rate. The rate shall be composed of a consumption charge plus a daily customer charge computed as follows for each meter servicing the premises:

| <u>Effective</u> <u>Date</u> | <u>1/1/2022</u> | <u>1/1/2023</u> | <u>1/1/2024</u> | <u>1/1/2025</u> |
|---------------------------------|--|---|---|---|
| Consumption Charge: | All Ccf at \$0.2701 per Ccf plus the purchased gas cost adjustment | <u>All Ccf at \$0.2870 per Ccf plus the purchased gas cost adjustment</u> | <u>All Ccf at \$0.3049 per Ccf plus the purchased gas cost adjustment</u> | <u>All Ccf at \$0.3163 per Ccf plus the purchased gas cost adjustment</u> |
| Customer Charge: | 275 cu. ft. and less \$0.5769 per day | <u>\$0.6130 per day</u> | <u>\$0.6513 per day</u> | <u>\$0.6757 per day</u> |
| | 415/425 cu. ft. \$0.9394 per day | <u>\$0.9981 per day</u> | <u>\$1.0605 per day</u> | <u>\$1.1003 per day</u> |
| | 750/800 cu. ft. \$1.8774 per day | <u>\$1.9947 per day</u> | <u>\$2.1194 per day</u> | <u>\$2.1990 per day</u> |

| | | | | |
|-----------------------------|---------------------|-----------------------------|-----------------------------|-----------------------------|
| 1,000 cu. ft. and higher | \$3.7562 per day | <u>\$3.9910 per day</u> | <u>\$4.2405 per day</u> | <u>\$4.3997 per day</u> |
|-----------------------------|---------------------|-----------------------------|-----------------------------|-----------------------------|

H. Nonprofit Agency Serving the Disadvantaged G-700.

1. Availability. This rate schedule is available to nonprofit agencies serving the disadvantaged. The rates established by this section will be published by the public works and utilities department on the city's website, and be made available from the city's finance department.

2. Character of Service. Service shall be through a single meter at a single point of delivery. Multiple meters used for delivery to the same customer shall not be combined for billing purposes. [Ord. 4844 § 7, 2019; Ord. 4817 § 1, 2018; Ord. 4804 § 2, 2018; Ord. 4684 § 8, 2014; Ord. 4639 § 3, 2013; Ord. 4555 § 8, 2009; Ord. 4503 § 2, 2007.]

Section 3. Section 9.91.300 of the Ellensburg City Code, as last amended by Section 8 of Ordinance 4844, is hereby amended to read as follows:

9.91.300 Sewer utility rate schedules.

Effective Date: ~~4/1/2019~~ 1/1/2023

A. Residential Single-Family S-11.

1. Availability. This rate schedule is available to single-family dwellings having a single water service meter and churches.

2. Character of Service. Service shall be nonmetered and at a single point of receipt.

B. Residential Multifamily S-12.

1. Availability. This rate schedule is available to houses and other multiple-unit residential structures, including manufactured home parks. The residence units referred to in this schedule shall be those dwelling units contained in a single structure as the dwelling units are defined in the zoning ordinance.

2. Character of Service. Service shall be charged to and collected from each residential unit or property user having a city sewer connection for their property.

C. Low-Income Senior Citizen/Low-Income Disabled Citizen S-13.

1. Availability. This rate schedule is available for residential service to individuals who meet the definition of low-income senior citizen or low-income disabled citizen and who do not reside in federally subsidized housing. The rates established by this section will be published by the public works and utilities department on the city's website, and be made available from the city's finance department.

2. Character of Service. Service shall be nonmetered and at a single point of receipt.

D. Commercial, Industrial and General Service S-21.

1. Availability. This rate schedule is available to single and multiple services for commercial, industrial, residential units combined with commercial and/or industrial, schools, motels, hotels, trailer parks, social and fraternal facilities, governmental facilities, and other services not qualifying under other rate schedules.

2. Character of Service. Service shall be based on water usage through water or other approved meter to determine volume of sewage to be treated.

3. Rate. The rate shall be composed of a monthly volume charge and a daily customer charge.

4. Surcharges. The surcharges shall apply when effluent strength differs substantially from domestic wastes as determined by the public works and utilities director.

E. Central Washington University S-22.

1. Availability. This rate schedule is available to all Central Washington University facilities with the exception of single-family dwellings owned, leased or rented by the university.

2. Character of Service. Service shall be based on water usage through water or other approved meter to determine volume of sewage to be treated.

3. Rate. The rate shall be composed of a monthly volume charge and a daily customer charge.

4. Surcharges. The surcharges shall apply when effluent strength differs substantially from domestic wastes as determined by the public works and utilities director.

F. Multiple-Family S-23.

1. Availability. This rate schedule is available on an optional basis to single-family residences, apartment houses and other multiple-unit residential structures, including manufactured home parks.

2. Character of Service. Service shall be based on water usage through water or other approved meter to determine volume of sewage to be treated.

3. Rate. The rate shall be composed of a monthly volume charge and a daily customer charge.

4. Surcharges. The surcharges shall apply when effluent strength differs substantially from domestic wastes as determined by the public works and utilities director.

G. Municipal S-40.

1. Availability. This rate schedule is available to city-owned buildings.

2. Character of Service. Service shall be based on water usage through water or other approved meter to determine volume of sewage to be treated.

3. Rate. The rate shall be composed of a monthly volume charge and a daily customer charge.

H. High-Strength Commercial S-33.

1. Availability. This rate schedule is available, subject to city council approval, to commercial businesses with strengths differing substantially from typical commercial customers.

2. Character of Service. Service shall be based on water usage through water or other approved meter to determine volume of sewage to be treated.

3. Rate. The rates available under this schedule shall be established by contract between the city and the customer.

I. Nonprofit Agency Serving the Disadvantaged S-70.

1. Availability. This rate schedule is available to nonprofit agencies serving the disadvantaged. The rates established by this section will be published by the public works and utilities department on the city's website, and be made available from the city's finance department.

2. Character of Service. Service shall be based on water usage through water or other approved meter to determine volume of sewage to be treated.

J. Large Customer/Contractual S-80.

1. Availability. This rate schedule is available to new sewer customers whose sewer service is provided by contract authorized by the city council. The city will provide sewer service under this schedule; provided, that:

a. Adequate capacity exists in the city's wastewater collection system; and

b. Adequate capacity exists in the city's wastewater treatment plant; and

c. The customer has executed a sewer sales agreement with the city for services under this schedule.

2. Character of Service. Service shall be based on water usage through water or other approved meter to determine volume of sewage to be treated.

3. Rate. The rates available under this schedule shall be established by contract between the city and the customer.

Sewer Rate Summary

| Rate Class | Rate Effective Date | | Consumption Unit |
|--------------------------------------|---------------------|---------------------|--|
| | 4/1/2019 | 1/1/2020 | |
| S-11 | | | |
| Residential Single Family | \$1.1938 | \$1.2345 | Flat Rate/Day |
| S-12 | | | |
| Multifamily | \$1.1770 | \$1.2171 | Each/First Four Units/Day |
| | \$0.8821 | \$0.9120 | Each Additional Unit/Day |
| S-21 | | | |
| Commercial/Industrial | \$1.2552 | \$1.4058 | Customer Charge/Day |
| | \$4.0387 | \$4.5234 | Per 1,000 Gallons of Water Use |
| | \$0.3255 | \$0.3645 | Per Lb BOD Surcharge > 200 mg/l |
| | \$0.3255 | \$0.3645 | Per Lb Suspended Solids > 250 mg/l |
| S-22 | | | |
| CWU | \$1.2733 | \$1.4259 | Customer Charge/Day |
| | \$4.3070 | \$4.8238 | Per 1,000 Gallons of Water Use |
| | \$0.3301 | \$0.3697 | Per Lb BOD Surcharge > 200 mg/l |
| | \$0.3301 | \$0.3697 | Per Lb suspended solids > 250 mg/l |
| S-23 | | | |

Sewer Rate Summary

| Rate Class | Rate Effective Date | | Consumption Unit |
|----------------------|---------------------|----------|------------------------------------|
| | 4/1/2019 | 1/1/2020 | |
| Multifamily | \$1.1770 | \$1.2171 | Customer Charge/Day |
| | \$3.7873 | \$3.9163 | Per 1,000 Gallons of Water Use |
| | \$0.3301 | \$0.3697 | Per Lb BOD Surcharge > 200 mg/l |
| | \$0.3301 | \$0.3697 | Per Lb Suspended Solids > 250 mg/l |
| S-40 | | | |
| Municipal | \$1.2141 | \$1.2967 | Customer Charge/Day |
| | \$4.1070 | \$4.3863 | Per 1,000 Gallons of Water Use |
| | | | |
| S-80 | | | |
| Large | \$1.2552 | \$1.4058 | Customer Charge/Day |
| Customer/Contractual | \$4.2256 | \$4.9438 | Per 1,000 Gallons of Water Use |
| | \$0.3255 | \$0.3645 | Per Lb BOD Surcharge > 200 mg/l |
| | \$0.3255 | \$0.3645 | Per Lb Suspended Solids > 250 mg/l |

Sewer Rate Summary

| <u>Rate Class</u> | <u>Rate Effective Date</u> | | | | <u>Consumption Unit</u> |
|---|-----------------------------------|------------------------|------------------------|------------------------|---|
| | <u>1/1/2022</u> | <u>1/1/2023</u> | <u>1/1/2024</u> | <u>1/1/2025</u> | |
| <u>S-11</u> | | | | | |
| <u>Residential Single-Family</u> | <u>\$1.2345</u> | <u>\$1.3401</u> | <u>\$1.4548</u> | <u>\$1.5793</u> | <u>Flat Rate/Day</u> |
| <u>S-12</u> | | | | | |
| <u>Multifamily</u> | <u>\$1.2171</u> | <u>\$1.3212</u> | <u>\$1.4342</u> | <u>\$1.5570</u> | <u>Each/First Four Units/Day</u> |
| | <u>\$0.9120</u> | <u>\$0.9900</u> | <u>\$1.0747</u> | <u>\$1.1667</u> | <u>Each Additional Unit/Day</u> |
| <u>S-21</u> | | | | | |
| <u>Commercial/Industrial</u> | <u>\$1.4058</u> | <u>\$1.5429</u> | <u>\$1.6933</u> | <u>\$1.8584</u> | <u>Customer Charge/Day</u> |
| | <u>\$4.52</u> | <u>\$4.96</u> | <u>\$5.45</u> | <u>\$5.98</u> | <u>Per 1,000 Gallons of Water Use</u> |
| | <u>\$0.3645</u> | <u>\$0.4000</u> | <u>\$0.4390</u> | <u>\$0.4818</u> | <u>Per Lb BOD Surcharge > 200 mg/l</u> |
| | <u>\$0.3645</u> | <u>\$0.4000</u> | <u>\$0.4390</u> | <u>\$0.4818</u> | <u>Per Lb Suspended Solids > 250 mg/l</u> |
| <u>S-22</u> | | | | | |
| <u>CWU</u> | <u>\$1.4259</u> | <u>\$1.5649</u> | <u>\$1.7175</u> | <u>\$1.8850</u> | <u>Customer Charge/Day</u> |

Sewer Rate Summary

| <u>Rate Class</u> | <u>Rate Effective Date</u> | | | | <u>Consumption Unit</u> |
|---|-----------------------------------|------------------------|------------------------|------------------------|--|
| | <u>1/1/2022</u> | <u>1/1/2023</u> | <u>1/1/2024</u> | <u>1/1/2025</u> | |
| <u>S-23</u> <u>Multifamily</u> | <u>\$4.82</u> | <u>\$5.29</u> | <u>\$5.81</u> | <u>\$6.38</u> | <u>Per 1,000 Gallons of Water</u> <u>Use</u> |
| | <u>\$0.3697</u> | <u>\$0.4057</u> | <u>\$0.4453</u> | <u>\$0.4887</u> | <u>Per Lb BOD Surcharge > 200</u> <u>mg/l</u> |
| | <u>\$0.3697</u> | <u>\$0.4057</u> | <u>\$0.4453</u> | <u>\$0.4887</u> | <u>Per Lb suspended solids > 250</u> <u>mg/l</u> |
| | | | | | |
| | <u>\$1.2171</u> | <u>\$1.3212</u> | <u>\$1.4342</u> | <u>\$1.5570</u> | <u>Customer Charge/Day</u> |
| | <u>\$3.92</u> | <u>\$4.25</u> | <u>\$4.62</u> | <u>\$5.01</u> | <u>Per 1,000 Gallons of Water</u> <u>Use</u> |
| | <u>\$0.3697</u> | <u>\$0.4013</u> | <u>\$0.4356</u> | <u>\$0.4729</u> | <u>Per Lb BOD Surcharge > 200</u> <u>mg/l</u> |
| | <u>\$0.3697</u> | <u>\$0.4013</u> | <u>\$0.4356</u> | <u>\$0.4729</u> | <u>Per Lb Suspended Solids > 250</u> <u>mg/l</u> |
| | | | | | |
| | | | | | |
| <u>S-40</u> <u>Municipal</u> | <u>\$1.2967</u> | <u>\$1.4134</u> | <u>\$1.5406</u> | <u>\$1.6793</u> | <u>Customer Charge/Day</u> |
| | <u>\$4.39</u> | <u>\$4.78</u> | <u>\$5.21</u> | <u>\$5.68</u> | <u>Per 1,000 Gallons of Water</u> <u>Use</u> |
| | | | | | |
| | | | | | |

Sewer Rate Summary

| <u>Rate Class</u> | <u>Rate Effective Date</u> | | | | <u>Consumption Unit</u> |
|-----------------------------------|----------------------------|-----------------|-----------------|-----------------|--|
| | <u>1/1/2022</u> | <u>1/1/2023</u> | <u>1/1/2024</u> | <u>1/1/2025</u> | |
| <u>S-80</u> | | | | | |
| <u>Large Customer/Contractual</u> | <u>\$1.4058</u> | <u>\$1.5429</u> | <u>\$1.6933</u> | <u>\$1.8584</u> | <u>Customer Charge/Day</u> |
| | <u>\$4.94</u> | <u>\$5.43</u> | <u>\$5.95</u> | <u>\$6.54</u> | <u>Per 1,000 Gallons of Water Use</u> |
| | <u>\$0.3645</u> | <u>\$0.4000</u> | <u>\$0.4390</u> | <u>\$0.4818</u> | <u>Per Lb BOD Surcharge > 200 mg/l</u> |
| | <u>\$0.3645</u> | <u>\$0.4000</u> | <u>\$0.4390</u> | <u>\$0.4818</u> | <u>Per Lb Suspended Solids > 250 mg/l</u> |

[Ord. 4844 § 8, 2019; Ord. 4817 § 1, 2018; Ord. 4804 § 4, 2018; Ord. 4690 § 1, 2014; Ord. 4555 § 9, 2009; Ord. 4503 § 2, 2007.]

Section 4. Section 9.91.400 of the Ellensburg City Code, as last amended by Section 9 of Ordinance 4844, is hereby amended to read as follows:

9.91.400 Water utility rate schedules.

Effective Date: ~~4/1/2019~~ 1/1/2023

A. Residential W-110.

1. Availability. This rate schedule is available to single-family dwellings, residential seasonal sprinkling service, and churches.
2. Character of Service. Service shall be through metered delivery.
3. Rate. The rate shall be composed of a monthly consumption charge plus a daily customer charge based on meter size.

B. Irrigation W-111.

1. Availability. This rate schedule is available to irrigation systems served by a water meter dedicated to irrigation service.
2. Character of Service. Service shall be through metered delivery.
3. Rate. The rate shall be composed of a monthly consumption charge plus a daily customer charge based on meter size.

C. SF Residential Including Fire Service W-115.

1. Availability. This rate schedule is available to single-family dwellings when a single-family residential customer elects to install a fire suppression system within the structure charged from city water service. The fire suppression system must be installed by a licensed professional fire installer permitted by the Kittitas County Fire District No. 2.
2. Character of Service. Service shall be through metered delivery.
3. Rate. The rate shall be composed of a monthly consumption charge plus a daily customer charge based on meter size. The maximum meter size available at this rate is one inch.

D. Residential Multiple Housing W-120.

1. Availability. This rate schedule is available to buildings, grounds, and premises used for residential multiple housing purposes.
2. Character of Service. Service shall be through metered delivery.
3. Rate. The rate shall be composed of a monthly consumption charge plus a daily customer charge based on meter size.

E. Low-Income Senior Citizen/Low-Income Disabled Citizen W-130.

1. Availability. This rate is available for residential service to individuals who meet the definition of low-income senior citizen or low-income disabled citizen and who do not reside in federally subsidized housing.
2. Character of Service. Service shall be through a single five-eighths-inch to three-fourths-inch meter at a single point of delivery.
3. Rate. The rate shall be composed of a monthly consumption charge plus a daily customer charge. The rates established by this section will be published by the public works and utilities department on the city's website, and be made available from the city's finance department.

F. Commercial/Industrial W-200.

1. Availability. This rate schedule is available to commercial users, industrial users, and other customers who do not qualify under other rate schedules.
2. Character of Service. Service shall be through a metered delivery.
3. Rate. The rate shall be composed of a monthly consumption charge plus a daily customer charge based on meter size.

G. Private Fire Protection W-300.

1. Availability. This rate schedule is available inside the city to any water user connected to the municipal water system for the use of fire protection only.
2. Character of Service. Service shall be through a nonmetered connection and shall be separately piped within the premises for the purpose of fire protection only, and shall require installation of a detector device.
3. Rate. The daily rate shall be based on the diameter of pipe connecting the fire protection to the city main.

H. Central Washington University W-600.

1. Availability. This rate schedule is available to buildings, grounds and premises operated by Central Washington University.
2. Character of Service. Service shall be through a metered delivery.
3. Rate. The rate shall be composed of a monthly consumption charge plus a daily customer charge based on meter size.

I. Meter Maintenance Service W-610.

1. Availability. This rate schedule is established for those water meters of Central Washington University which are used to measure the water which is the basis for determination of the sewer charge and not for water consumption billing.
2. Character of Service. The charges are for the purpose of covering the expense of maintenance to the meters and additional labor and expense in meter reading and billing.
3. Rate. The rate shall be composed of a daily customer charge based on meter size.

J. Nonprofit Agency Serving the Disadvantaged W-700.

1. Availability. This rate schedule is available to nonprofit agencies serving the disadvantaged. The rates established by this section will be published by the public works and utilities department on the city's website, and be made available from the city's finance department.

2. Character of Service. Service shall be through a metered delivery.
3. Rate. The rate shall be composed of a monthly consumption charge plus a daily customer charge based on meter size.

K. Municipal W-710.

1. Availability. This rate schedule is available to buildings, grounds and premises operated by the city.
2. Character of Service. Service shall be through a metered delivery.
3. Rate. The rate shall be composed of a monthly consumption charge plus a daily customer charge based on meter size.

L. New Large Commercial/Industrial Contract W-800.

1. Availability. This rate is available to customers whose services are provided by contract authorized by the city council. The city will provide water service under this schedule; provided, that:
 - a. Adequate capacity exists in the city's water distribution system;
 - b. Adequate capacity exists in the city's water supply system; and
 - c. The customer has executed a water sales agreement with the city for service under this schedule.
2. Rate. The rates under this schedule will be covered by individual contract between the city and the customer.
3. Billing. Billing shall be made on a calendar month basis or as otherwise covered by the agreement.

Water Rate (Consumption)

| Rate Class | Rate and Effective Date | | Consumption Unit |
|------------|-----------------------------|-----------------------------|------------------|
| | 4/1/2019 (\$/1,000 gal.) | 1/1/2020 (\$/1,000 gal.) | |
| - | | | |
| W-110 | | | |

Water Rate (Consumption)

| Rate Class | Rate and Effective Date | | Consumption Unit |
|-----------------------------|-----------------------------|-----------------------------|---|
| | 4/1/2019 (\$/1,000 gal.) | 1/1/2020 (\$/1,000 gal.) | |
| Residential | \$1.81 | \$1.92 | First 15,000 gallons |
| | \$1.93 | \$2.05 | All over 15,000 gallons |
| W 111 | | | |
| Irrigation | \$1.93 | \$2.12 | First 15,000 gallons |
| | \$2.06 | \$2.26 | All over 15,000 gallons |
| W 115 | | | |
| Residential Fire Protection | \$1.81 | \$1.92 | First 15,000 gallons |
| | \$1.93 | \$2.05 | All over 15,000 gallons |
| W 120 | | | |
| Multifamily | \$1.87 | \$1.98 | All consumption |
| W 200 | | | |
| Commercial/Industrial | \$1.88 | \$2.01 | First 100,000 gallons |
| | \$1.56 | \$1.67 | All over 100,000 gallons |
| W 300 * | | | |
| Private Fire Service | \$0.2049 | \$0.2099 | *Dollars/day/inch diameter of connection pipe |

Water Rate (Consumption)

| Rate Class | Rate and Effective Date | | Consumption Unit |
|-------------------|-------------------------------------|-------------------------------------|--------------------------|
| | 4/1/2019 (\$/1,000 gal.) | 1/1/2020 (\$/1,000 gal.) | |
| W-600 | | | |
| CWU | \$1.88 | \$2.01 | First 100,000 gallons |
| | \$1.56 | \$1.67 | All over 100,000 gallons |
| W-710 | | | |
| Municipal | \$2.07 | \$2.35 | First 100,000 gallons |
| | \$1.71 | \$1.94 | All over 100,000 gallons |

Water Rate (Consumption)

| Rate Class | Rate and Effective Date | | | | Consumption Unit |
|-------------------|---|---|---|---|--------------------------------|
| | <u>1/1/2022</u> <u>(\$/1,000 gal.)</u> | <u>1/1/2023</u> <u>(\$/1,000 gal.)</u> | <u>1/1/2024</u> <u>(\$/1,000 gal.)</u> | <u>1/1/2025</u> <u>(\$/1,000 gal.)</u> | |
| | | | | | |
| W-110 | | | | | |
| Residential | <u>\$1.92</u> | <u>\$2.03</u> | <u>\$2.15</u> | <u>\$2.27</u> | <u>First 15,000 gallons</u> |
| | <u>\$2.05</u> | <u>\$2.17</u> | <u>\$2.30</u> | <u>\$2.43</u> | <u>All over 15,000 gallons</u> |
| | | | | | |

Water Rate (Consumption)

| <u>Rate Class</u> | <u>Rate and Effective Date</u> | | | | <u>Consumption Unit</u> |
|---|--|--|--|--|--|
| | <u>1/1/2022</u> <u>(\$/1,000</u> <u>gal.)</u> | <u>1/1/2023</u> <u>(\$/1,000</u> <u>gal.)</u> | <u>1/1/2024</u> <u>(\$/1,000</u> <u>gal.)</u> | <u>1/1/2025</u> <u>(\$/1,000</u> <u>gal.)</u> | |
| <u>W-111</u> | | | | | |
| <u>Irrigation</u> | <u>\$2.12</u> | <u>\$2.24</u> | <u>\$2.37</u> | <u>\$2.50</u> | <u>First 15,000 gallons</u> |
| | <u>\$2.26</u> | <u>\$2.39</u> | <u>\$2.53</u> | <u>\$2.67</u> | <u>All over 15,000 gallons</u> |
| <u>W-115</u> | | | | | |
| <u>Residential Fire Protection</u> | <u>\$1.92</u> | <u>\$2.03</u> | <u>\$2.15</u> | <u>\$2.27</u> | <u>First 15,000 gallons</u> |
| | <u>\$2.05</u> | <u>\$2.17</u> | <u>\$2.30</u> | <u>\$2.43</u> | <u>All over 15,000 gallons</u> |
| <u>W-120</u> | | | | | |
| <u>Multifamily</u> | <u>\$1.98</u> | <u>\$2.09</u> | <u>\$2.21</u> | <u>\$2.33</u> | <u>All consumption</u> |
| <u>W-200</u> | | | | | |
| <u>Commercial/Industrial</u> | <u>\$2.01</u> | <u>\$2.13</u> | <u>\$2.25</u> | <u>\$2.37</u> | <u>First 100,000 gallons</u> |
| | <u>\$1.67</u> | <u>\$1.77</u> | <u>\$1.87</u> | <u>\$1.97</u> | <u>All over 100,000 gallons</u> |
| <u>W-300 *</u> | | | | | |

Water Rate (Consumption)

| <u>Rate Class</u> | <u>Rate and Effective Date</u> | | | | <u>Consumption Unit</u> |
|-----------------------------|--|--|--|--|--|
| | <u>1/1/2022</u> <u>(\$/1,000</u> <u>gal.)</u> | <u>1/1/2023</u> <u>(\$/1,000</u> <u>gal.)</u> | <u>1/1/2024</u> <u>(\$/1,000</u> <u>gal.)</u> | <u>1/1/2025</u> <u>(\$/1,000</u> <u>gal.)</u> | |
| <u>Private Fire Service</u> | <u>\$0.2099</u> | <u>\$0.2167</u> | <u>\$0.2237</u> | <u>\$0.2304</u> | <u>*Dollars/day/inch diameter of connection pipe</u> |
| <u>W-600</u> | | | | | |
| <u>CWU</u> | <u>\$2.01</u> | <u>\$2.13</u> | <u>\$2.25</u> | <u>\$2.37</u> | <u>First 100,000 gallons</u> |
| | <u>\$1.67</u> | <u>\$1.77</u> | <u>\$1.87</u> | <u>\$1.97</u> | <u>All over 100,000 gallons</u> |
| <u>W-710</u> | | | | | |
| <u>Municipal</u> | <u>\$2.35</u> | <u>\$2.49</u> | <u>\$2.63</u> | <u>\$2.77</u> | <u>First 100,000 gallons</u> |
| | <u>\$1.94</u> | <u>\$2.05</u> | <u>\$2.17</u> | <u>\$2.29</u> | <u>All over 100,000 gallons</u> |

Water Rate (Customer Charge)

| <u>Service Size</u> | <u>Daily Fixed Charge</u> | |
|---|--|--|
| | <u>2019</u> <u>(\$/Day)</u> | <u>2020</u> <u>(\$/Day)</u> |
| <u>5/8" or 3/4" Meter</u> | <u>\$0.7927</u> | <u>\$0.8482</u> |
| <u>1" Meter for W-115 Class Only</u> | <u>\$0.8147</u> | <u>\$0.8702</u> |

Water Rate (Customer Charge)

| Service Size | Daily Fixed Charge | |
|---------------------------|--------------------------------|--------------------------------|
| | 2019 (\$/Day) | 2020 (\$/Day) |
| 1" or 1-1/4" Meter | \$1.9815 | \$2.1202 |
| 1-1/2" Meter | \$3.9626 | \$4.2401 |
| 2" Meter | \$6.3403 | \$6.7841 |
| 3" Meter | \$11.8869 | \$12.7190 |
| 4" Meter | \$19.8125 | \$21.1992 |
| 6" Meter | \$39.6233 | \$42.3972 |
| 8" Meter | \$63.3985 | \$67.8365 |

Water Rate (Customer Charge)

| Service Size | <u>Daily Fixed Charge and Effective Date</u> | | | |
|---|---|--|--|--|
| | <u>1/1/2022</u> <u>(\$/Day)</u> | <u>1/1/2023</u> <u>(\$/Day)</u> | <u>1/1/2024</u> <u>(\$/Day)</u> | <u>1/1/2025</u> <u>(\$/Day)</u> |
| <u>5/8" or 3/4" Meter</u> | <u>\$0.8482</u> | <u>\$0.8970</u> | <u>\$0.9486</u> | <u>\$1.0008</u> |
| <u>1" Meter for W-115 Class Only</u> | <u>\$0.8702</u> | <u>\$0.9202</u> | <u>\$0.9731</u> | <u>\$1.0266</u> |
| <u>1" or 1-1/4" Meter</u> | <u>\$2.1202</u> | <u>\$2.2421</u> | <u>\$2.3710</u> | <u>\$2.5014</u> |
| <u>1-1/2" Meter</u> | <u>\$4.2401</u> | <u>\$4.4839</u> | <u>\$4.7417</u> | <u>\$5.0025</u> |

Water Rate (Customer Charge)

| <u>Service Size</u> | <u>Daily Fixed Charge and Effective Date</u> | | | |
|----------------------------|---|--|--|--|
| | <u>1/1/2022</u> <u>(\$/Day)</u> | <u>1/1/2023</u> <u>(\$/Day)</u> | <u>1/1/2024</u> <u>(\$/Day)</u> | <u>1/1/2025</u> <u>(\$/Day)</u> |
| <u>2" Meter</u> | <u>\$6.7841</u> | <u>\$7.1742</u> | <u>\$7.5867</u> | <u>\$8.0040</u> |
| <u>3" Meter</u> | <u>\$12.7190</u> | <u>\$13.4503</u> | <u>\$14.2237</u> | <u>\$15.0060</u> |
| <u>4" Meter</u> | <u>\$21.1992</u> | <u>\$22.4182</u> | <u>\$23.7072</u> | <u>\$25.0111</u> |
| <u>6" Meter</u> | <u>\$42.3972</u> | <u>\$44.8350</u> | <u>\$47.4130</u> | <u>\$50.0207</u> |
| <u>8" Meter</u> | <u>\$67.8365</u> | <u>\$71.7371</u> | <u>\$75.8620</u> | <u>\$80.0344</u> |

CWU Irrigation Meter Maintenance Fee W-610

| <u>Service Size</u> | <u>Daily Fixed Charge</u> | |
|----------------------------------|--|--|
| | <u>4/1/2019</u> <u>(\$/Day)</u> | <u>1/1/2020</u> <u>(\$/Day)</u> |
| <u>5/8" or 3/4" Meter</u> | <u>\$0.2264</u> | <u>\$0.2422</u> |
| <u>1" or 1 1/4" Meter</u> | <u>\$0.3621</u> | <u>\$0.3874</u> |
| <u>1 1/2" Meter</u> | <u>\$0.5102</u> | <u>\$0.5459</u> |
| <u>2" Meter</u> | <u>\$0.8939</u> | <u>\$0.9565</u> |
| <u>3" Meter</u> | <u>\$1.4035</u> | <u>\$1.5017</u> |
| <u>4" Meter</u> | <u>\$2.2423</u> | <u>\$2.3993</u> |
| <u>6" Meter</u> | <u>\$4.5853</u> | <u>\$4.9063</u> |

CWU Irrigation Meter Maintenance Fee W-610

| <u>Service Size</u> | <u>Daily Fixed Charge and Effective Date: W-610</u> | | | |
|---------------------------|---|------------------------------------|------------------------------------|------------------------------------|
| | <u>1/1/2022</u> <u>(\$/Day)</u> | <u>1/1/2023</u> <u>(\$/Day)</u> | <u>1/1/2024</u> <u>(\$/Day)</u> | <u>1/1/2025</u> <u>(\$/Day)</u> |
| <u>5/8" or 3/4" Meter</u> | <u>\$0.2422</u> | <u>\$0.2561</u> | <u>\$0.2708</u> | <u>\$0.2857</u> |
| <u>1" or 1-1/4" Meter</u> | <u>\$0.3874</u> | <u>\$0.4097</u> | <u>\$0.4333</u> | <u>\$0.4571</u> |
| <u>1-1/2" Meter</u> | <u>\$0.5459</u> | <u>\$0.5773</u> | <u>\$0.6105</u> | <u>\$0.6441</u> |
| <u>2" Meter</u> | <u>\$0.9565</u> | <u>\$1.0115</u> | <u>\$1.0697</u> | <u>\$1.1285</u> |
| <u>3" Meter</u> | <u>\$1.5017</u> | <u>\$1.5880</u> | <u>\$1.6793</u> | <u>\$1.7717</u> |
| <u>4" Meter</u> | <u>\$2.3993</u> | <u>\$2.5373</u> | <u>\$2.6832</u> | <u>\$2.8308</u> |
| <u>6" Meter</u> | <u>\$4.9063</u> | <u>\$5.1884</u> | <u>\$5.4867</u> | <u>\$5.7885</u> |

[Ord. 4844 § 9, 2019; Ord. 4817 § 1, 2018; Ord. 4690 § 2, 2014; Ord. 4555 § 10, 2009; Ord. 4503 § 2, 2007.]

Section 5. Section 9.92.300 of the Ellensburg City Code, as last amended by Section 2 of Ordinance 4817, is hereby amended to read as follows:

9.92.300 Sewer utility fee and credit schedule.

Effective Date: ~~4/1/19~~ 1/1/2023

| | |
|---------------------------|------|
| Service Credit | None |
| Extension Credit | None |
| Reconnect Fee | N/A |
| After Hours Reconnect Fee | N/A |

| | | | |
|---|---|-------------------------|--|
| Meter Testing Fee | N/A | | |
| Inspection Fee | See ECC Title <u>4</u> | | |
| Temporary Service Fee | Actual cost | | |
| Plant Investment Fee | Size of Meter | PIF | |
| | | 2019 | 2020 <u>Effective Date</u> <u>1/1/2023</u> |
| | 3/4-inch or smaller | \$2,360.00 | \$2,550.00 <u>\$5,680.00</u> |
| | 1-inch | \$3,941.00 | \$4,259.00 <u>\$9,467.00</u> |
| | 1-1/2-inch | \$7,859.00 | \$8,492.00 <u>18,933.00</u> |
| | 2-inch | \$12,579.00 | \$13,592.00 <u>\$30,293.00</u> |
| | 3-inch | \$23,600.00 | \$25,500.00 <u>\$60,587.00</u> |
| | 4-inch | \$39,341.00 | \$42,509.00 <u>\$94,667.00</u> |
| | 6-inch | \$78,659.00 | \$84,992.00 <u>\$189,333.00</u> |
| | 8-inch | \$125,859.00 | \$135,992.00 <u>\$302,933.00</u> |
| Reimbursement Fee | Varies by agreement and/or cost to city | | |
| Developer Reimbursement Application Fee | \$50.00 | | |
| Public Works Permit Fee | \$25.00 | | |
| Side Sewer Inspection Fee | \$25.00 per inspection plus \$25.00 per each additional lateral | | |
| Side Sewer Tap | \$150.00 plus sales tax | | |

Section 6. Section 9.92.400 of the Ellensburg City Code, as last amended by Section 3 of Ordinance 4817, is hereby amended to read as follows:

Effective Date: ~~1/1/19~~1/1/2023

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| | | | | |
|---|---|----------------|-------------------------|---------------------|
| | 6-inch | \$102,656.00 | \$119,988.00 | <u>\$205,333.00</u> |
| | 8-inch | \$164,256.00 | \$191,988.00 | <u>\$328,533.00</u> |
| Reimbursement Fee | Varies by agreement and/or cost to city | | | |
| Developer Reimbursement Application Fee | \$50.00 | | | |
| Public Works Permit Fee | \$25.00 | | | |
| Irrigation/Backflow Permit | \$10.00 | | | |
| Meter Connection Fees | Meter Size | Service Charge | Meter Only | |
| | 3/4" or less | \$900.00 | \$190.00 | |
| | 1" | \$1,000.00 | \$240.00 | |
| | 1-1/2" or more | actual cost | actual cost | |
| Meter Exchange Credit | Meter Size | Credit | | |
| | 3/4" or less | \$45.00 | | |
| | 1" | \$120.00 | | |
| | 1-1/2" | \$360.00 | | |
| | 2" | \$750.00 | | |
| | 3" | \$1,200.00 | | |
| | 4" | \$2,250.00 | | |
| | 6" | \$4,500.00 | | |

| | |
|-------------------------|---|
| Bacteriological Samples | Actual cost |
| Water Use by Hydrant | \$100.00 first month/per permit |
| | \$25.00 per week/permit after first month |
| Backflow Assembly | \$400.00 (refundable deposit) |

[Ord. 4817 § 3, 2018; Ord. 4761 § 3, 2016; Ord. 4690 § 3, 2014; Ord. 4555 § 14, 2009; Ord. 4508 § 2, 2007; Ord. 4503 § 2, 2007.]

Section 7. Section 9.100.110 of the Ellensburg City Code, as last amended by Section 4 of Ordinance 4817, is hereby amended to read as follows:

9.100.110 Base rate and nonresidential rate calculation.

Effective Date: 1/1/2023

The base rate shall be calculated to provide adequate revenues to cover all costs allowable under applicable law that are incurred by the utility. The city council adopts the annual base rate for 2019-2023 to 2020-2024 as shown which shall be applied equally to residential units of all residential rate classes:

| | Base Rate | Base Rate |
|--------------------------------------|--------------------------------------|--|
| <u>Year Effective</u> <u>Date</u> | \$/month | \$/day |
| <u>2019-1/1/2023</u> | \$9.88 <u>\$13.88</u> | \$0.3248 <u>\$0.4563</u> |
| <u>2020-1/1/2024</u> | \$10.88 <u>\$14.88</u> | \$0.3577 <u>\$0.4892</u> |

Nonresidential rate calculation (based upon the 2019-2023 base rate):

| Customer ISA | Fee | <u>2019 Effective</u> <u>1/1/2023</u> Monthly Rate |
|----------------|--|--|
| 0 to 16,000 sf | $(ISA \div 3900) \times (\\$9.88)$ <u>$(ISA \div 3900) \times (\\$13.88)$</u> | as calculated |

| | | |
|----------------------|---|---------------|
| 16,001 to 100,000 sf | \$40.53+(((ISA-16,000)÷84,000)×\$35.57] <u>\$56.94+(((ISA-16,000)÷84,000)×\$49.97]</u> | as calculated |
|----------------------|---|---------------|

| | | |
|----------------------|--|---------------|
| 100,001 sf and above | \$76.10+(((ISA-100,000)÷100,000)×\$39.51] <u>\$106.91+(((ISA-100,000)÷100,000)×\$55.07]</u> | as calculated |
|----------------------|--|---------------|

Nonresidential rate calculation (based upon the ~~2020~~2024 base rate):

| Customer ISA | Fee | <u>2020 Effective</u> <u>1/1/2024</u> Monthly Rate |
|----------------------|---|--|
| 0 to 16,000 sf | -(ISA÷3900)×(\$10.88) <u>(ISA÷3900)×(\$14.88)</u> | as calculated |
| 16,001 to 100,000 sf | \$44.63+(((ISA-16,000)÷84,000)×\$39.17] <u>\$61.05+(((ISA-16,000)÷84,000)×\$53.57]</u> | as calculated |
| 100,001 sf and above | \$83.80+(((ISA-100,000)÷100,000)×\$43.51] <u>\$114.62+(((ISA-100,000)÷100,000)×\$59.04]</u> | as calculated |

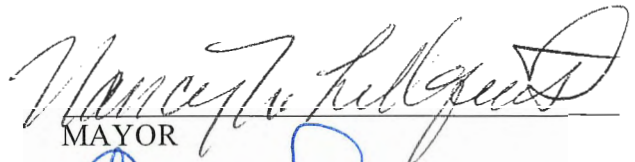
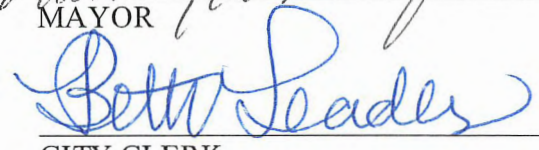
In ~~2019~~2023 to ~~2020~~2024, the ongoing revenue requirements for the stormwater utility shall be reviewed and the annual base rates shall be adjusted or maintained as needed. The frequency of adjustments to base rates thereafter shall be as required to ensure fair and full funding of the program. [Ord. 4817 § 4, 2018; Ord. 4690 § 4, 2014; Ord. 4634 § 1, 2013; Ord. 4549 § 5, 2009.]

Section 8. Severability. If any portion of this ordinance is declared invalid or unconstitutional by any court of competent jurisdiction, such holding shall not affect the validity of the remaining portion(s) of this ordinance.

Section 9. Corrections. Upon the approval of the City Attorney, the City Clerk and the codifiers of this ordinance are authorized to make necessary corrections to this ordinance including, but not limited to, the correction of scrivener's/clerical errors, references, ordinance numbering, section/subsection numbers and any references thereto.


Section 10. Effective Date. This ordinance shall take effect and be in force five (5) days after its passage, approval and publication.

The foregoing ordinance was passed and adopted at a regular meeting of the City Council on the 17th day of October, 2022.


MAYOR

CITY CLERK

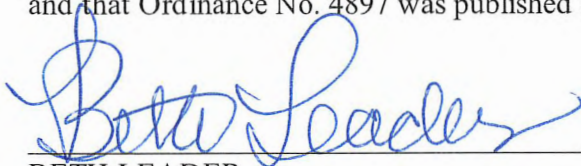
ATTEST:

Approved as to form:


CITY ATTORNEY

Publish: 10-20-22

I, Beth Leader, City Clerk of said City, do hereby certify that Ordinance No. 4897 is a true and correct copy of said Ordinance of like number as the same was passed by said Council, and that Ordinance No. 4897 was published as required by law.


BETH LEADER