

ORDINANCE NO. 4844

AN ORDINANCE OF THE CITY COUNCIL OF THE CITY OF ELLENSBURG, WASHINGTON, RELATING TO TITLE 9 “UTILITIES” AND AMENDING SECTIONS 9.30.020, 9.30.100, 9.30.200, 9.30.300 AND 9.30.400 OF CHAPTER 9.30 “UTILITY RATES”, AMENDING SECTIONS 9.91.100, 9.91.200, 9.91.300 AND 9.91.400 OF CHAPTER 9.91 “UTILITY RATE SCHEDULES”, AND AMENDING SECTION 9.100.120 OF CHAPTER 9.100 “STORM DRAINAGE AND SURFACE WATER MANAGEMENT UTILITY” OF THE ELLENSBURG CITY CODE

WHEREAS, the City Council and Utility Advisory Committee desire to standardize low-income senior/disabled and non-profit utility rate discounts for the electric, gas, water, sewer and stormwater utilities; and

WHEREAS, the City Council and Utility Advisory Committee desire to leave no current customer behind with these modifications; and

WHEREAS, the City Council and Utility Advisory Committee desire to make the program less cumbersome for applicants and the City for new customers as well as customer renewals,

NOW, THEREFORE, the City Council of the City of Ellensburg, Washington do hereby ordain as follows:

**Section 1. Section 9.30.020 of the Ellensburg City Code, as last amended by Section 1 of Ordinance 4650, is hereby amended to read as follows:**

**9.30.020 Definitions.**

“BOD (biochemical oxygen demand)” means the quantity of oxygen utilized in the biochemical oxidation of organic matter under standard laboratory procedure in five days at 20 degrees centigrade, expressed in parts per million by weight.

“Debt service coverage” or “DSC” means the result of a calculation dividing a utility’s margin (profit) for the year by the utility’s annual debt payment.

“Domestic strength wastewater” means wastewater having a BOD of 200 mg/l and suspended solids of 250 mg/l.

“Electric demand” means the maximum KW delivered during a ~~1530~~ 30-minute period in which the consumption of energy is the greatest during the month.

“Income” means all moneys received by the claimant from any source. It includes, but is not limited to: wages, railroad retirement, Social Security benefits, investment income in the form of dividends from stock, interest on savings accounts and bonds, capital gains, gifts and

inheritances, net rental income from real estate, disability payments, retirement pay and annuities. Reimbursement for losses shall not be considered as income.

“Low-income disabled citizen” means a person who: (A) has a combined household income at or below 125 percent of the federally established poverty level; (B) provides documentation of disability from the Social Security Administration of the federal government; (C) qualifies for special parking privileges under RCW 46.19.010(a) through (j); (D) demonstrates through documentation from a qualified medical professional that he or she has a disability identified in RCW 46.19.010(a) through (j); or (E) qualifies as a blind person as defined in RCW 74.18.020.

“Low-income senior citizen” means a person who is 65 years of age or older with a combined household income at or below 125 percent of the federally established poverty level ~~40 percent of the median income for the Kittitas County Micropolitan Statistical Area.~~

“Nonprofit agencies serving the disadvantaged” means agencies with a 501(c)(3) tax exempt designation from the Internal Revenue Service (IRS), a majority of whose clients/customers: (A) qualify for the low-income senior citizen rate, (B) are persons with disabilities of the types recognized by the city for determining eligibility for the low-income disabled citizen rate, regardless of their actual income level, or (C) are persons from families determined to be low income as defined by the poverty guidelines updated periodically in the Federal Register by the U.S. Department of Health and Human Services under the authority of 42 USC Section 9902(2).

“Power factor” or “PF” means the ratio of the real power to the apparent power, and is a number between zero and one. “Real power” is the capacity of the circuit for performing work in a particular time. “Apparent power” is the product of the current and voltage of the circuit.

“Purchased gas cost adjustment” means the average cost of gas per eef Ccf paid by the city (including current city and state taxes per eef Ccf) the month prior to the billing month. [Ord. 4650 § 1, 2013; Ord. 4571 § 1, 2010; Ord. 4555 § 1, 2009; Ord. 4503 § 2, 2007.]

**Section 2. Section 9.30.100 of the Ellensburg City Code, as last amended by Section 2 of Ordinance 4804, is hereby amended to read as follows:**

**9.30.100 Electric rates.**

A. Separate electric rates shall be established for the following rate classes: residential, low-income senior citizen/low-income disabled citizen, general service, general service demand, nonprofit agency serving the disadvantaged, security lighting, municipal, and large customer/contractual, primary metered and renewable energy.

B. Whenever the eligibility criteria for qualifying for a demand rate changes, existing demand customers shall remain on their respective demand rates until such time as each account can be

analyzed. If as a result of a meter audit a customer would be moved to a different rate schedule and their electric charges increase by more than 10 percent, the customer shall remain or be returned to the rate schedule they were on prior to the audit and any charges collected in excess of 10 percent shall be credited to the customer. After an existing demand customer that remains or is returned to the rate schedule they were on prior to the audit discontinues service, the next customer that receives service shall be moved to the rate schedule identified by the meter audit.

C. The low-income senior citizen/low-income disabled citizen and nonprofit agency serving the disadvantaged rates shall have consumption and customer charges set at ~~90~~ 50 percent of the residential rate and general service rate respectively. ~~In addition, these two rate schedules shall not be charged a customer charge.~~ The rates established by this section will be published by the public works and utilities department on the city's website, and be made available from the city's finance department.

D. Primary metered customers where the city owns and maintains the transformer beyond the 12,470-volt metering point shall receive a one percent discount for transformer losses from the E-201 consumption rate and a one percent discount from the E-220 demand rate.

E. Primary metered customers where the customer owns and maintains the transformer beyond the 12,470-volt metering point shall receive a two percent discount for transformer losses from the E-201 consumption rate and the E-220 demand rate and a two percent discount for transformer investment and maintenance from the E-201 customer charge.

F. ~~General service and primary metered customers that are metered for demand shall have demand consumption averaged over a 30-minute rolling average time interval through December 31, 2015. No earlier than January 1, 2015, and no later than December 31, 2016, a~~ All general service and primary metered customers shall have demand consumption averaged over a 15-minute rolling average time interval.

G. Renewable energy and renewable energy system contributions are two voluntary rates to enable all city electric customers to participate in renewable energy. Renewable rates revenue will go into a designated cash account established to maintain the Community Renewable Energy Park and provide education about renewable energy resources. A direct one-time donation to the designated cash account shall also be allowed; however, if over \$1,000, the Ellensburg city council would need to accept the donation per the Ellensburg City Code.

1. The renewable energy rate shall be a voluntary monthly upgrade premium sold in 100 kilowatt hour blocks added incrementally to the consumption charge of the regular electric rate associated with the customers' electric service. The amount of energy available for purchase will be limited to the generation output of the city's Community Renewable Energy Park.

2. The renewable energy system contribution is a voluntary fixed monthly contribution to the designated cash account set up to maintain the Community Renewable Energy Park and provide education about renewable energy resources.

3. The voluntary rates established in this subsection are month to month and can be started and stopped at the customer's request.

4. On an annual basis (or more often, as circumstances warrant) the director of public works and utilities or designee will report in writing to the Ellensburg city council concerning revenue generated by voluntary rates established in this section, and concerning expenditures from the fund established to manage those revenues. In the interest of public education as envisioned by the ordinance codified in this section, voluntary ratepayers and the general public will be apprised of such revenues and expenditures.

H. Unmetered services for several small electrical devices include, but are not limited to, municipal emergency management systems, municipal security camera systems, communications systems, irrigation systems, street lighting systems, and other systems that are mounted in the communications zone on utility poles or on streetlighting poles or on other locations that are directly connected to the city's electrical distribution system without a service panel or metering.

Small electrical devices shall comply with the following:

1. ~~Prior to January 1, 2018, at least one service of each small electrical device type with a similar operating load, as determined by the public works and utilities director, shall be metered.~~ After January 1, 2018, aAt least one service of each small electrical device type with an operating load that is not comparable to any other small electrical device of the customer, as determined by the public works and utilities director, shall be metered. For the purposes of this subsection only, "not comparable" shall mean the anticipated operating load is not within 10 percent of any other small electrical device of the same or substantially similar design.

2. Beginning January 1, 2018, additional services used for small electrical devices including, but not limited to, municipal emergency management systems, municipal security camera systems, communications systems, and other systems as determined by the public works and utilities director with similar operating loads will not be metered. The rates charged for each metered and unmetered system shall include a consumption charge based on the metered consumption of a small electrical device type with a similar operating load and a customer charge as determined by the public works and utilities director. The customer's utility billing shall be revised based on any changes to the number of systems with similar operating loads. [Ord. 4804 § 2, 2018; Ord. 4764 § 1, 2017; Ord. 4706 § 1, 2015; Ord. 4684 § 3, 2014; Ord. 4633 § 1, 2013; Ord. 4626 § 1, 2012; Ord. 4555 § 3, 2009; Ord. 4503 § 2, 2007.]

**Section 3. Section 9.30.200 of the Ellensburg City Code, as last amended by Section 4 of Ordinance 4555, is hereby amended to read as follows:**

### **9.30.200 Gas rates.**

A. Separate gas rates shall be established for the following rate classes: residential, low-income senior citizen/low-income disabled citizen, commercial and industrial, nonprofit agency serving the disadvantaged, and interruptible industrial.

B. Due to volatility in retail gas consumption and the need to satisfy bond covenants associated with maintaining a minimum debt service coverage, anytime projected budget revenues and expenditures for the next year are calculated to produce a DSC of less than 1.2, an automatic adjustment to the consumption charge of all gas rate schedules shall be made on October 1st of the current year to provide sufficient revenues to attain a DSC of 1.2 for the ensuing year.

C. The low-income senior citizen/low-income disabled citizen and nonprofit agency serving the disadvantaged rates shall have consumption and customer charges set at 90 50 percent of the residential rate and commercial and industrial rate respectively. ~~In addition, these two rate schedules shall not be charged a customer charge.~~ The rates established by this section will be published by the public works and utilities department on the city's website, and be made available from the city's finance department. [Ord. 4555 § 4, 2009; Ord. 4503 § 2, 2007.]

**Section 4. Section 9.30.300 of the Ellensburg City Code, as last amended by Section 5 of Ordinance 4555, is hereby amended to read as follows:**

### **9.30.300 Sewer rates.**

A. Separate sewer rates shall be established for the following rate classes: residential single-family, residential multifamily, low-income senior citizen/low-income disabled citizen, commercial, nonprofit agency serving the disadvantaged, industrial and general service, Central Washington University, multifamily, municipal, high strength commercial, and large customer/contractual.

B. Customers in single-family or multi-unit structures shall have the privilege of receiving service under either the residential single-family rate (S-11), the residential multiple-family rate (S-12) or the multifamily rate (S-23). However, once the customer has selected a rate under which to receive service the customer's selection shall be in force and effect for a firm period of at least 12 months and shall not be applied to any service previously rendered.

C. Users of water for irrigation, cooling, or other special purposes, which does not enter any sanitary sewer or combined sewer and which is separately metered for such special purposes, shall be exempt from payment of sewer service charges for such special use.

D. The low-income senior citizen/low-income disabled citizen and nonprofit agency serving the disadvantaged rates shall have a customer charge and a volume charge set at 50 percent of the residential single-family rate and the commercial, industrial and general service rate respectively. The rates established by this section will be published by the public works and

utilities department on the city's website, and be made available from the city's finance department. [Ord. 4555 § 5, 2009; Ord. 4503 § 2, 2007.]

**Section 5. Section 9.30.400 of the Ellensburg City Code, as last amended by Section 6 of Ordinance 4555, is hereby amended to read as follows:**

**9.30.400 Water rates.**

- A. Separate water rates shall be established for the following rate classes: residential, residential multiple housing, low-income senior citizen/low-income disabled citizen, commercial and industrial, nonprofit agency serving the disadvantaged, private fire protection, Central Washington University, meter maintenance service, municipal and new large commercial/industrial contract.
- B. All service of water shall be metered unless specified otherwise under this chapter.
- C. Where the residential service is also used for "seasonal sprinkling service," the customer charge shall be on a 12-month basis and shall apply even during periods of nonuse.
- D. The low-income senior citizen/low-income disabled citizen and nonprofit agency serving the disadvantaged rates shall have ~~the first block of the volume charge set at 50 percent of the a~~ consumption charge and customer charge set at 50 percent of the residential rate and the commercial/industrial rate respectively. [Ord. 4555 § 6, 2009; Ord. 4503 § 2, 2007.]

**Section 6. Section 9.91.100 of the Ellensburg City Code, as last amended by Section 1 of Ordinance 4817, is hereby amended to read as follows:**

**9.91.100 Electric utility rate schedules.**

Effective Date: ~~4/1/2019~~ 1/1/2020

**A. Residential E-100.**

1. Availability. This electricity service rate schedule is available within the service area of the city to single-family dwellings and multiple-family dwellings through a separate meter for each living unit. This rate schedule is not available for electric energy resale purposes, or where any part of the use is for purposes other than above stated.
2. Character of Service. Energy delivered under this schedule shall be 60-cycle AC at a nominal potential of 120, 120-208, or 120-240 volts single phase.
3. Rate. The rate shall be composed of a consumption charge plus a daily customer charge computed as follows for each meter servicing the premises:

Consumption Charge:	All usage at \$0.0737 per kWh
---------------------	-------------------------------

Customer Charge:	\$0.9205 per day
------------------	------------------

B. Residential Distributed Generation E-115.

1. Availability. This electricity net metering service rate schedule is available within the service area of the city to single-family dwellings and multifamily dwellings through a separate net meter for each generation system. This rate schedule is not available for electric energy resale purposes.
2. Character of Service. Energy delivered and energy received under this schedule shall be 60-cycle AC at a nominal potential of 120, 120-208, or 120-240 volts single phase.
3. Energy Banking. If energy received by the utility from the customer exceeds energy delivered by the utility to the customer on a monthly basis, the excess generation shall be accrued in an energy bank to be used in future billing periods. At the end of April each year, any remaining excess energy banked shall be purchased from the customer by the utility at the net wholesale power cost from the customer generator and a new net metering year starts over.
4. Rate. The rate shall be composed of a delivered energy charge, plus a received energy credit up to the monthly consumption plus a daily customer charge computed as follows for each net meter servicing the premises:

Consumption Charge:	All delivered energy at \$0.0737 kWh
Consumption Credits:	All received energy up the monthly delivered energy at \$0.0737 kWh
Customer Charge:	\$1.1014 per day

C. Low-Income Senior Citizen/Low-Income Disabled Citizen E-130.

1. Availability. This rate is available for residential service to individuals who meet the definition of low-income senior citizen or low-income disabled citizen, who do not reside in federally subsidized housing and who agree to participate in energy conservation programs that are available at no charge. The rates established by this section will be published by the public works and utilities department on the city's website, and be made available from the city's finance department.

Failure to participate in an available energy conservation program after receipt of a utility discount shall constitute a basis for denial by the city of continued participation in the utility discount program ~~beginning January 1, 2015,~~ and until such conservation measures are installed. The customer may submit a written request, on a form provided by the city, identifying the

reasons they should be exempt from participation in available conservation programs, which request is subject to approval or denial by the public works and utilities director.

2. Character of Service. Energy delivered under this schedule shall be 60-cycle AC at a nominal potential of 120, 120-208, or 120-240 volts single phase.

3. ~~Rate. The rate shall be composed of a consumption charge plus a daily customer charge computed as follows for each meter servicing the premises in accordance with subsection (A) of this section and ECC 9.30.100(C):~~

<del>Consumption Charge:</del>	<del>All usage at 0.0663 per kWh</del>
<del>Customer Charge:</del>	<del>None</del>

D. General Service Single Phase Demand E-200.

1. Availability. This electricity service rate is available within the service area of the city to all customers who do not qualify for service under the residential, low-income ~~elderly~~ senior citizen/low-income disabled citizen, municipal, security lighting or large customer/contractual rate schedules and whose electrical panel size is equal to or greater than 600 amps single phase at 120-240 volts or equivalent panel size for other voltages.

2. Character of Service. Energy delivered under this schedule shall be 60-cycle AC, 120-240 volts (or other voltage) single phase.

3. Rate. The rate shall be composed of a consumption charge plus a monthly demand charge plus a daily customer charge computed as follows for each meter servicing the premises:

Consumption Charge:	All usage at \$0.0524 per kWh
Demand Charge:	All demand at \$6.30 per kW
Customer Charge:	\$1.8740 per day

4. Delivery Point. The above rates are based upon the supply of service to the entire premises through a single delivery and metering point and at one voltage and phase. Separate supply for the same customer at other voltages or phases or at other points of consumption will be separately metered and billed.

5. Based on a customer's anticipated lagging reactive load, metering for power factor may be required. When required by the public works and utilities department, demand charges will be adjusted to correct for average power factors lower than 97 percent by dividing the metered monthly peak demand by the monthly average power factor and then multiplying the quotient by 97 percent.



E. General Service Three Phase Demand E-201.

1. Availability. This electricity service rate is available within the service area of the city to all customers who do not qualify for service under the residential, low-income ~~elderly senior citizen~~/low-income disabled citizen, municipal, security lighting or large customer/contractual rate schedules and whose electrical panel size is equal to or greater than 400 amps three phase at 120-208 volts or equivalent panel size for other voltages.
2. Character of Service. Energy delivered under this schedule shall be 60-cycle AC, 120-240 volts (or other voltage) three phase.
3. Rate. The rate shall be composed of a consumption charge plus a monthly demand charge plus a daily customer charge computed as follows for each meter servicing the premises:

Consumption Charge:	All usage at \$0.0524 per kWh
Demand Charge:	All demand at \$6.30 per kW
Customer Charge:	\$3.7808 per day

4. Delivery Point. The above rates are based upon the supply of service to the entire premises through a single delivery and metering point and at one voltage and phase. Separate supply for the same customer at other voltages or phases or at other points of consumption will be separately metered and billed.
5. Based on a customer's anticipated lagging reactive load, metering for power factor may be required. When required by the public works and utilities department, demand charges will be adjusted to correct for average power factors lower than 97 percent by dividing the metered monthly peak demand by the monthly average power factor and then multiplying the quotient by 97 percent.

F. General Service Single Phase Distributed Generation E-202.

1. Availability. This net metered electricity rate is available within the service area of the city to all customers who do not qualify for service under the residential, low-income ~~elderly senior citizen~~/low-income disabled citizen, municipal, security lighting or large customer/contractual rate schedules and whose electrical panel size is equal to or greater than 600 amps single phase at 120-240 volts or equivalent panel size for other voltages.
2. Character of Service. Energy delivered under this schedule shall be 60-cycle AC, 120-240 volts (or other voltage) single phase.
3. Energy Banking. If energy received by the utility from the customer exceeds energy delivered by the utility to the customer on a monthly basis, the excess generation shall be

accrued in an energy bank to be used in future billing periods. At the end of April each year, any remaining excess energy banked shall be purchased from the customer by the utility at the net wholesale power cost from the customer generator and a new net metering year starts over.

4. Rate. The rate shall be composed of a delivered energy charge, plus a received energy credit up to the monthly consumption, plus a monthly demand charge, plus a daily customer charge computed as follows for each net meter servicing the premises:

Consumption Charge:	All kWh to \$0.0524 (delivered energy)
Consumption Credits:	All received energy up the monthly delivered energy at \$0.0524 per kWh
Demand Charge:	All demand at \$6.30 per kW
Customer Charge:	\$2.5315 per day

5. Delivery Point. The above rates are based upon the supply of service to the entire premises through a single delivery and metering point and at one voltage and phase. Separate supply for the same customer at other voltages or phases or at other points of consumption will be separately metered and billed.

6. Based on a customer's anticipated lagging reactive load, metering for power factor may be required. When required by the public works and utilities department, demand charges will be adjusted to correct for average power factors lower than 97 percent by dividing the metered monthly peak demand by the monthly average power factor and then multiplying the quotient by 97 percent.

G. General Service Three Phase Distributed Generation E-206.

1. Availability. This net metered electricity rate is available within the service area of the city to all customers who do not qualify for service under the residential, low-income ~~elderly~~ senior citizen/low-income disabled citizen, municipal, security lighting or large customer/contractual rate schedules and whose electrical panel size is equal to or greater than 400 amps three phase at 120-240 volts or equivalent panel size for other voltages.

2. Character of Service. Energy delivered under this schedule shall be 60-cycle AC, 120-240 volts (or other voltage) three phase.

3. Energy Banking. If energy received by the utility from the customer exceeds energy delivered by the utility to the customer on a monthly basis, the excess generation shall be accrued in an energy bank to be used in future billing periods. At the end of April each year, any

remaining excess energy banked shall be purchased from the customer by the utility at the net wholesale power cost from the customer generator and a new net metering year starts over.

4. Rate. The rate shall be composed of a delivered energy charge, plus a received energy credit up to the monthly consumption, plus a monthly demand charge, plus a daily customer charge computed as follows for each net meter servicing the premises:

Consumption Charge:	All kWh to \$0.0524 (delivered energy)
Consumption Credits:	All received energy up the monthly delivered energy at \$0.0524 per kWh
Demand Charge:	All demand at \$6.30 per kW
Customer Charge:	\$4.4383 per day

5. Delivery Point. The above rates are based upon the supply of service to the entire premises through a single delivery and metering point and at one voltage and phase. Separate supply for the same customer at other voltages or phases or at other points of consumption will be separately metered and billed.

6. Based on a customer's anticipated lagging reactive load, metering for power factor may be required. When required by the public works and utilities department, demand charges will be adjusted to correct for average power factors lower than 97 percent by dividing the metered monthly peak demand by the monthly average power factor and then multiplying the quotient by 97 percent.

#### H. General Service Single Phase E-210.

1. Availability. This electricity service rate is available within the service area of the city to all customers who do not qualify for service under the residential, low-income senior citizen/low-income disabled citizen, municipal, security lighting or large customer/contractual rate schedules and whose electrical panel size is less than 600 amps at 120-240 volts or equivalent panel size for other voltages.

2. Character of Service. Energy delivered under this schedule shall be 60-cycle AC, 120-240 volts (or other voltage) single phase.

3. Rate. The rate shall be composed of a consumption charge plus a daily customer charge computed as follows for each meter servicing the premises:

Consumption Charge:	All usage at \$0.0731 per kWh
Customer Charge:	\$0.9863 per day

4. Delivery Point. The above rates are based upon the supply of service to the entire premises through a single delivery and metering point and at one voltage and phase. Separate supply for the same customer at other voltages or phases or at other points of consumption will be separately metered and billed.

I. General Service Three Phase E-211.

1. Availability. This electricity service rate is available within the service area of the city to all customers who do not qualify for service under the residential, low-income senior citizen/low-income disabled citizen, municipal, security lighting or large customer/contractual rate schedules and whose electrical panel size is less than 400 amps three phase at 120-208 volts or equivalent panel size for other voltages.

2. Character of Service. Energy delivered under this schedule shall be 60-cycle AC, 120-240 volts (or other voltage) three phase.

3. Rate. The rate shall be composed of a consumption charge plus a daily customer charge computed as follows for each meter servicing the premises:

Consumption Charge:	All usage at \$0.0731 per kWh
Customer Charge:	\$1.7425 per day

4. Delivery Point. The above rates are based upon the supply of service to the entire premises through a single delivery and metering point and at one voltage and phase. Separate supply for the same customer at other voltages or phases or at other points of consumption will be separately metered and billed.

J. General Service Single Phase Distributed Generation E-212.

1. Availability. This net metered electricity service rate is available within the service area of the city to all customers who do not qualify for service under the residential, low-income senior citizen/low-income disabled citizen, municipal, security lighting or large customer/contractual rate schedules and whose electrical panel size is less than 600 amps single phase at 120-240 volts or equivalent panel size for other voltages.

2. Character of Service. Energy delivered under this schedule shall be 60-cycle AC, 120-240 volts (or other voltage) single phase.

3. Energy Banking. If energy received by the utility from the customer exceeds energy delivered by the utility to the customer on a monthly basis, the excess generation shall be accrued in an energy bank to be used in future billing periods. At the end of April each year, any

remaining excess energy banked shall be purchased from the customer by the utility at the net wholesale power cost from the customer generator and a new net metering year starts over.

4. Rate. The rate shall be composed of a delivered energy charge, plus a received energy credit up to the monthly consumption, plus a daily customer charge computed as follows for each net meter servicing the premises:

Consumption Charge:	All kWh to \$0.0731 (delivered energy)
Consumption Credits:	All received energy up the monthly delivered energy at \$0.0731 per kWh
Customer Charge:	\$1.6438 per day

K. General Service Three Phase Distributed Generation E-213.

1. Availability. This net metered electricity service rate is available within the service area of the city to all customers who do not qualify for service under the residential, low-income senior citizen/low-income disabled citizen, municipal, security lighting or large customer/contractual rate schedules and whose electrical panel size is less than 400 amps three phase at 120-240 volts or equivalent panel size for other voltages.

2. Character of Service. Energy delivered under this schedule shall be 60-cycle AC, 120-240 volts (or other voltage) three phase.

3. Energy Banking. If energy received by the utility from the customer exceeds energy delivered by the utility to the customer on a monthly basis, the excess generation shall be accrued in an energy bank to be used in future billing periods. At the end of April each year, any remaining excess energy banked shall be purchased from the customer by the utility at the net wholesale power cost from the customer generator and a new net metering year starts over.

4. Rate. The rate shall be composed of a delivered energy charge, plus a received energy credit up to the monthly consumption, plus a daily customer charge computed as follows for each net meter servicing the premises:

Consumption Charge:	All kWh to \$0.0731 (delivered energy)
Consumption Credits:	All received energy up the monthly delivered energy at \$0.0731 per kWh
Customer Charge:	\$2.4000 per day

L. Security Lighting E-300.

1. Availability. This electricity service rate schedule is available for existing security light customers within the service area of the city for photoelectric controlled dusk to dawn external lighting service primarily served by property owned by the customer. No new installations will be made for service under this schedule.
2. Character of Service. Service shall be unmetered, 60-cycle, 120-240-volt alternating current.
3. Rate.

Light Only:	\$0.7810 per day
Light with Pole:	\$0.8525 per day

4. General Conditions.

- a. The city reserves the right to eliminate service under this schedule or to reduce the wattage of the luminaire.
- b. Normal lamp, control replacements and maintenance work shall be made by the city during regular business hours only.
- c. It shall be the responsibility of the customer to notify the city of lamp failure. No credits or adjustment of charges will be made during time of such failures, unless the city shall be unable to repair the defects when requested.
- d. The city reserves the right to restrict installations of lighting equipment to poles on which suitable space is available and to make such installations only where they will not interfere with any other equipment owned by the city or its customers.

M. Municipal E-500.

1. Availability. This electricity service rate schedule is available for water pumping, sewage treatment and pumping, municipal buildings and other municipal purposes.
2. Character of Service. Energy delivered under this schedule shall be 60-cycle AC, 120-240 volts single phase or other voltage and polyphase service available.
3. Rate. The rate shall be composed of a consumption charge plus a daily customer charge computed as follows for each meter servicing the premises:

Consumption Charge:	All usage at \$0.0696 per kWh
Customer Charge:	Single Phase – \$2.4658 per day
	Three Phase – \$2.4658 per day

N. Large Customer/Contractual E-600.

1. Availability. This electric rate is available to large electric customers within the limits of the service area of the city whose requirements exceed or are estimated to exceed 15,000 MWh (megawatt hours) per year. The city will provide firm electric supply under this schedule; provided, that:

- a. Adequate electric supply exists in the city's distribution system;
- b. Adequate capacity exists in the city's distribution system; and
- c. The customer has executed a long-term large customer power sales agreement with the city for service under this schedule.

2. Character of Service. Energy delivered under this schedule shall be 60-cycle AC, 12,470 volts, three phase.

3. Rate. The rates under this schedule will be covered by individual contract between the city and the customer.

O. Nonprofit Agency Serving the Disadvantaged E-700.

1. Availability. This electricity service rate is available within the service area of the city to all nonprofit agencies serving the disadvantaged. The rates established by this section will be published by the public works and utilities department on the city's website, and be made available from the city's finance department.

2. Character of Service. Energy delivered under this schedule shall be 60-cycle AC, 120-240 volts (or other voltage) single or three phase.

~~3. Rate. The rate shall be composed of a consumption charge computed as follows for each meter servicing the premises:~~

<del>Consumption Charge:</del>	<del>All usage at \$0.0658 per kWh</del>
<del>Customer Charge:</del>	<del>None</del>

4. Delivery Point. The above rates are based upon the supply of service to the entire premises through a single delivery and metering point and at one voltage and phase. Separate supply for the same customer at other voltages or phases or at other points of consumption will be separately metered and billed.

P. Primary Service City-Owned Transformer E-204.

1. Availability. This electricity service rate schedule is available within the service area of the city to all customers who do not qualify for service under the residential, low-income ~~elderly~~ senior citizen/low-income disabled citizen, municipal, security lighting or large customer/contractual rate schedules, and are metered on the primary side of a city-owned secondary transformer.
2. Character of Service. Energy delivered under this schedule shall be 60-cycle AC, 120-240 volts (or other voltage) three phase.
3. Rate. The rate shall be composed of a consumption charge discounted one percent below the E-201 rate plus a monthly demand charge discounted one percent below the E-220 rate plus a daily customer charge computed as follows for each meter servicing the premises:

Consumption Charge:	All usage at \$0.0515 per kWh
Demand Charge:	All demand at \$6.00 per kW
Customer Charge:	\$3.7808 per day

4. Delivery Point. The above rates are based upon the supply of service to the entire premises through a single delivery and metering point and at one voltage and phase. Separate supply for the same customer at other voltages or phases or at other points of consumption will be separately metered and billed. The point of ownership change shall be identified in a one-line drawing of the service installation in accordance with the public works and utilities department records.
5. Based on a customer's anticipated lagging reactive load, metering for power factor may be required. When required by the public works and utilities department, demand charges will be adjusted to correct for average power factors lower than 97 percent by dividing the metered monthly peak demand by the monthly average power factor then multiplying the quotient by 97 percent.

Q. Primary Service Customer-Owned Transformer E-205.

1. Availability. This electricity service rate schedule is available within the service area of the city to all customers who do not qualify for service under the residential, low-income ~~elderly~~ senior citizen/low-income disabled citizen, municipal, security lighting or large customer/contractual rate schedules, and are metered on the primary side of a customer-owned secondary transformer.



2. Character of Service. Energy delivered under this schedule shall be 60-cycle AC, 12,470 volts three phase.

3. Rate. The rate shall be composed of a consumption charge plus a monthly demand charge plus a daily customer charge computed as follows for each meter servicing the premises:

Consumption Charge:	All usage at \$0.0474 per kWh
Demand Charge:	All demand at \$5.30 per kW
Customer Charge:	\$3.7808 per day

4. Delivery Point. The above rates are based upon the supply of service to the entire premises through a single delivery and metering point and at one voltage and phase. Separate supply for the same customer at other voltages or phases or at other points of consumption will be separately metered and billed. The point of ownership change shall be identified in a one-line drawing of the service installation in accordance with the public works and utilities department records.

5. Based on a customer's anticipated lagging reactive load, metering for power factor may be required. When required by the public works and utilities department, demand charges will be adjusted to correct for average power factors lower than 97 percent by dividing the metered monthly peak demand by the monthly average power factor then multiplying the quotient by 97 percent.

R. Renewable Energy E-800.

1. Availability. This voluntary renewable electricity service rate is available within the service area of the city to all electric customers; provided, however, that the amount of renewable energy available under this rate is limited to the generation output of the city's Community Renewable Energy Park systems. Energy will be sold in 100 kWh per month blocks. Customers will still pay all charges per their appropriate rate class in addition to the voluntary upgrade charge per 100 kWh block of renewable energy purchased.

2. Character of Service. Renewable energy delivered under this schedule shall be the same as the customers' present service and rate class.

3. Rate. The rate is a voluntary renewable energy product upgrade charge for consumption in addition to the standard applicable rate class consumption the customer is receiving service under. Charges are computed as follows for each meter receiving this renewable energy product servicing the premises:

Consumption Charge:	100 kWh blocks at \$0.030 per kWh
---------------------	--------------------------------------

4. Delivery Point. The above rates are based upon the supply of service to the entire premises through a single delivery and metering point and at one voltage and phase. Separate supply for the same customer at other voltages or phases or at other points of consumption will be separately metered and billed.

S. Renewable Energy System Contribution E-801.

1. Availability. This voluntary renewable energy system contribution rate is available within the service area of the city to all customers.

2. Character of Service. Customers can elect to make fixed contributions of \$3.00 per month per unit. Customers can purchase any number of units of contribution which will be included in their monthly utility billing, and may opt out at any time.

3. Rate. The rate is a voluntary renewable energy system contribution only. No renewable energy is delivered by participating in the rate.

Charge:	Renewable energy system contribution unit at \$3.00 per month
---------	---

[Ord. 4817 § 1, 2018; Ord. 4804 §§ 1, 2, 5, 2018; Ord. 4787 § 1, 2018; Ord. 4764 § 2, 2017; Ord. 4759 § 1, 2016; Ord. 4733 § 1, 2016; Ord. 4706 §§ 2, 3, 2015; Ord. 4684 § 7, 2014; Ord. 4639 § 2, 2013; Ord. 4633 § 2, 2013; Ord. 4626 § 2, 2012; Ord. 4606 § 1, 2011; Ord. 4555 § 7, 2009; Ord. 4508 § 1, 2007; Ord. 4503 § 2, 2007.]

**Section 7. Section 9.91.200 of the Ellensburg City Code, as last amended by Section 1 of Ordinance 4817, is hereby amended to read as follows:**

**9.91.200 Gas utility rate schedules.**

A. Residential G-100.

1. Availability. This rate schedule is available within the service area of the gas utility to single-family dwellings and multiple-family dwellings through a separate meter for each living unit. This rate schedule is not available for gas resale purposes, or where any part of the use is for purposes other than above stated.

2. Character of Service. Service shall be through a single meter at a single point of delivery. Multiple meters used for delivery to the same customer shall not be combined for billing purposes.

3. Rate. The rate shall be composed of a consumption charge plus a daily customer charge computed as follows for each meter servicing the premises:

Effective 4/1/2019:

Consumption Charge:	All eef Ccf at \$0.5196 per eef Ccf plus the purchased gas cost adjustment
Customer Charge:	\$0.5769 per day

Effective 1/1/2020:

Consumption Charge:	All eef Ccf at \$0.5794 per eef Ccf plus the purchased gas cost adjustment
Customer Charge:	\$0.5769 per day

B. Low-Income Senior Citizen/Low-Income Disabled Citizen G-130.

1. Availability. This rate is available for residential service to individuals who meet the definition of low-income senior citizen or low-income disabled citizen, who do not reside in federally subsidized housing and who agree to participate in energy conservation programs that are available at no charge. The rates established by this section will be published by the public works and utilities department on the city's website, and be made available from the city's finance department.

Failure to participate in an available energy conservation program after receipt of a utility discount shall constitute a basis for denial by the city of continued participation in the utility discount program ~~beginning January 1, 2015,~~ and until such conservation measures are installed. The customer may submit a written request, on a form provided by the city, identifying the reasons they should be exempt from participation in available conservation programs, which request is subject to approval or denial by the public works and utilities director.

2. Character of Service. Service shall be through a single meter at a single point of delivery. Multiple meters used for delivery to the same customer shall not be combined for billing purposes.

~~3. Rate. The rate shall be composed of a consumption charge plus a daily customer charge computed as follows for each meter servicing the premises in accordance with subsection (A) of this section and ECC 9.30.100(C):~~

~~Effective 4/1/2019:~~

Consumption Charge:	All ccf at \$0.4676 per ccf plus the purchased gas cost adjustment
Customer Charge:	None

Effective 1/1/2020:

Consumption Charge:	All ccf at \$0.5215 per ccf plus the purchased gas cost adjustment
Customer Charge:	

C. Commercial and Industrial G-200.

1. Availability. This rate schedule is available to commercial, small volume industrial and municipal customers for all purposes except for resale. Commercial and small industrial users shall either possess a current city business license or present proof of engaging in commercial or industrial activity.

2. Character of Service. Service shall be through a single meter at a single point of delivery. Multiple meters used for delivery to the same customer shall not be combined for billing purposes.

D. Rate. The rate shall be composed of a consumption charge plus a daily customer charge based on meter size and computed as follows for each meter servicing the premises:

Consumption Charge:	All ccf Ccf at \$0.3113 per ccf Ccf plus the purchased gas cost adjustment	
Customer Charge:	275 cu. ft. and less	\$0.5769 per day
	415/425 cu. ft.	\$0.6914 per day
	750/800 cu. ft.	\$1.3820 per day
	1,000 cu. ft. and higher	\$2.7658 per day

E. Interruptible Industrial G-220.

1. Availability. Service of natural gas by the city is available to industrial customers whose requirements are estimated to exceed 100,000 therms per year and who have adequate standby facilities which are alternately fueled to accept curtailment of their natural gas supply under this schedule. The city will provide natural gas under this schedule; provided, that:

- a. Adequate gas volumes for such service are available;
- b. Adequate capacity exists in the city's distribution system; and

c. The customer has executed a long-term interruptible natural gas service agreement with the city for service under this schedule.

2. Character of Service. This service applies to customers who would otherwise use propane and who have installed standby capacity to use propane in equipment listed in their service agreement. All service rendered under this rate is to be supplied at one point of delivery and single metered and billed.

Service rendered under this schedule shall be subject to curtailment by the city when in the city manager's or his designee's sole judgment such curtailment is necessary or such interruption or curtailment has been requested of the city by its supplier(s). Service under this schedule shall have a lower priority than service under any other gas utility rate schedule offered by the city including schedule G-300. The city shall not be liable in damages for or on account of any curtailment of service.

3. Rate. The rates under this rate schedule will be covered by individual contract between the city and the customer.

4. Restrictions. In no event shall the city sell natural gas to the customer at a price less than the city's wholesale price plus any taxes based on gross revenues.

#### F. Institutional Service G-300.

1. Availability. This rate schedule is available to institutional natural gas customers whose requirements are estimated to exceed 900,000 therms per year and who have adequate standby facilities to accept curtailment of their natural gas supply under this schedule. The city will provide natural gas under this schedule; provided, that the customer has executed a long-term natural gas service agreement with the city for service under this schedule.

2. Character of Service. Service shall be through a single meter at a single point of delivery. Service is subject to interruption or curtailment at such times when, in the public works and utilities director's judgment, such interruption or curtailment is necessary to preserve the integrity of the city's system or the city has been requested to interrupt or curtail load by its supplier(s). The public works and utilities director shall consult with the city manager prior to any interruption or curtailment if circumstances allow. The city shall not be liable for damages for, or on account of, any curtailment of service. The customer may also choose to interrupt or curtail service as provided for in the service agreement.

3. Rate. The rates under this rate schedule will be covered by individual contract between the city and the customer.

#### G. Municipal G-400.

1. Availability. This rate schedule is available to the city for use at all municipal buildings.

2. Character of Service. Service shall be through a single meter at a single point of delivery.
3. Rate. The rate shall be composed of a consumption charge plus a daily customer charge computed as follows for each meter servicing the premises:

Consumption Charge:	All eef Ccf at \$0.2701 per eef Ccf plus the purchased gas cost adjustment	
Customer Charge:	275 cu. ft. and less	\$0.5769 per day
	415/425 cu. ft.	\$0.9394 per day
	750/800 cu. ft.	\$1.8774 per day
	1,000 cu. ft. and higher	\$3.7562 per day

H. Nonprofit Agency Serving the Disadvantaged G-700.

1. Availability. This rate schedule is available to nonprofit agencies serving the disadvantaged. The rates established by this section will be published by the public works and utilities department on the city's website, and be made available from the city's finance department.
2. Character of Service. Service shall be through a single meter at a single point of delivery. Multiple meters used for delivery to the same customer shall not be combined for billing purposes.
3. ~~Rate. The rate shall be composed of a consumption charge computed as follows for each meter servicing the premises:~~

<del>Consumption Charge:</del>	<del>All eef at \$0.2802 per eef plus the purchased gas cost adjustment</del>
<del>Customer Charge:</del>	<del>None</del>

[Ord. 4817 § 1, 2018; Ord. 4804 § 2, 2018; Ord. 4684 § 8, 2014; Ord. 4639 § 3, 2013; Ord. 4555 § 8, 2009; Ord. 4503 § 2, 2007.]

**Section 8. Section 9.91.300 of the Ellensburg City Code, as last amended by Section 1 of Ordinance 4817, is hereby amended to read as follows:**

**9.91.300 Sewer utility rate schedules. Effective Date: 4/1/2019**

A. Residential Single-Family S-11.

1. Availability. This rate schedule is available to single-family dwellings having a single water service meter and churches.
2. Character of Service. Service shall be nonmetered and at a single point of receipt.

B. Residential Multifamily S-12.

1. Availability. This rate schedule is available to houses and other multiple-unit residential structures, including manufactured home parks. The residence units referred to in this schedule shall be those dwelling units contained in a single structure as the dwelling units are defined in the zoning ordinance.

2. Character of Service. Service shall be charged to and collected from each residential unit or property user having a city sewer connection for their ~~his or its~~ property.

C. Low-Income Senior Citizen/Low-Income Disabled Citizen S-13.

1. Availability. This rate schedule is available for residential service to individuals who meet the definition of low-income senior citizen or low-income disabled citizen and who do not reside in federally subsidized housing. The rates established by this section will be published by the public works and utilities department on the city's website, and be made available from the city's finance department.

2. Character of Service. Service shall be nonmetered and at a single point of receipt.

D. Commercial, Industrial and General Service S-21.

1. Availability. This rate schedule is available to single and multiple services for commercial, industrial, residential units combined with commercial and/or industrial, schools, motels, hotels, trailer parks, social and fraternal facilities, governmental facilities, and other services not qualifying under other rate schedules.

2. Character of Service. Service shall be based on water usage through water or other approved meter to determine volume of sewage to be treated.

3. Rate. The rate shall be composed of a monthly volume charge and a daily customer charge.

4. Surcharges. The surcharges shall apply when effluent strength differs substantially from domestic wastes as determined by the public works and utilities director.

E. Central Washington University S-22.

1. Availability. This rate schedule is available to all Central Washington University facilities with the exception of single-family dwellings owned, leased or rented by the university.

2. Character of Service. Service shall be based on water usage through water or other approved meter to determine volume of sewage to be treated.

3. Rate. The rate shall be composed of a monthly volume charge and a daily customer charge.

4. Surcharges. The surcharges shall apply when effluent strength differs substantially from domestic wastes as determined by the public works and utilities director.

F. Multiple-Family S-23.

1. Availability. This rate schedule is available on an optional basis to single-family residences, apartment houses and other multiple-unit residential structures, including manufactured home parks.
2. Character of Service. Service shall be based on water usage through water or other approved meter to determine volume of sewage to be treated.
3. Rate. The rate shall be composed of a monthly volume charge and a daily customer charge.
4. Surcharges. The surcharges shall apply when effluent strength differs substantially from domestic wastes as determined by the public works and utilities director.

G. Municipal S-40.

1. Availability. This rate schedule is available to city-owned buildings.
2. Character of Service. Service shall be based on water usage through water or other approved meter to determine volume of sewage to be treated.
3. Rate. The rate shall be composed of a monthly volume charge and a daily customer charge.

H. High-Strength Commercial S-33.

1. Availability. This rate schedule is available, subject to city council approval, to commercial businesses with strengths differing substantially from typical commercial customers.
2. Character of Service. Service shall be based on water usage through water or other approved meter to determine volume of sewage to be treated.
3. Rate. The rates available under this schedule shall be established by contract between the city and the customer.

I. Nonprofit Agency Serving the Disadvantaged S-70.

1. Availability. This rate schedule is available to nonprofit agencies serving the disadvantaged. The rates established by this section will be published by the public works and utilities department on the city's website, and be made available from the city's finance department.
2. Character of Service. Service shall be based on water usage through water or other approved meter to determine volume of sewage to be treated.
3. ~~Rate. The rate shall be composed of a monthly customer charge.~~



J. Large Customer/Contractual S-80.

1. Availability. This rate schedule is available to new sewer customers whose sewer service is provided by contract authorized by the city council. The city will provide sewer service under this schedule; provided, that:

- a. Adequate capacity exists in the city's wastewater collection system; and
- b. Adequate capacity exists in the city's wastewater treatment plant; and
- c. The customer has executed a sewer sales agreement with the city for services under this schedule.

2. Character of Service. Service shall be based on water usage through water or other approved meter to determine volume of sewage to be treated.

3. Rate. The rates available under this schedule shall be established by contract between the city and the customer.

Sewer Rate Summary

Rate Class	Rate Effective Date		Consumption Unit
	4/1/2019	1/1/2020	
S-11 Residential Single-Family	\$1.1938	\$1.2345	Flat Rate/Day
S-12 Multifamily	\$1.1770	\$1.2171	Each/First Four Units/Day
	\$0.8821	\$0.9120	Each Additional Unit/Day
<del>S-13 Low-Income/Elderly</del>	<del>\$0.4613</del>	<del>\$0.4770</del>	<del>Flat Rate/Day</del>
S-21 Commercial/Industrial	\$1.2552	\$1.4058	Customer Charge/Day
	\$4.0387	\$4.5234	Per 1,000 Gallons of Water Use
	\$0.3255	\$0.3645	Per Lb BOD Surcharge > 200 mg/l
	\$0.3255	\$0.3645	Per Lb Suspended Solids > 250 mg/l

S-22 CWU	\$1.2733	\$1.4259	Customer Charge/Day
	\$4.3070	\$4.8238	Per 1,000 Gallons of Water Use
	\$0.3301	\$0.3697	Per Lb BOD Surcharge > 200 mg/l
	\$0.3301	\$0.3697	Per Lb suspended solids > 250 mg/l
S-23 Multifamily	\$1.1770	\$1.2171	Customer Charge/Day
	\$3.7873	\$3.9163	Per 1,000 Gallons of Water Use
	\$0.3301	\$0.3697	Per Lb BOD Surcharge > 200 mg/l
	\$0.3301	\$0.3697	Per Lb Suspended Solids > 250 mg/l
S-40 Municipal	\$1.2141	\$1.2967	Customer Charge/Day
	\$4.1070	\$4.3863	Per 1,000 Gallons of Water Use
<del>S-70</del> Nonprofit	<del>\$0.5969</del>	<del>\$0.6173</del>	<del>Customer Charge/Day</del>
	<del>\$2.0194</del>	<del>\$2.2617</del>	<del>Per 1,000 Gallons of Water Use</del>
S-80 Large Customer/Contractual	\$1.2552	\$1.4058	Customer Charge/Day
	\$4.2256	\$4.9438	Per 1,000 Gallons of Water Use
	\$0.3255	\$0.3645	Per Lb BOD Surcharge > 200 mg/l
	\$0.3255	\$0.3645	Per Lb Suspended Solids > 250 mg/l

[Ord. 4817 § 1, 2018; Ord. 4804 § 4, 2018; Ord. 4690 § 1, 2014; Ord. 4555 § 9, 2009; Ord. 4503 § 2, 2007.]

**Section 9. Section 9.91.400 of the Ellensburg City Code, as last amended by Section 1 of Ordinance 4817, is hereby amended to read as follows:**

**9.91.400 Water utility rate schedules.**

Effective Date: 4/1/2019

**A. Residential W-110.**

1. Availability. This rate schedule is available to single-family dwellings, residential seasonal sprinkling service, and churches.
2. Character of Service. Service shall be through metered delivery.
3. Rate. The rate shall be composed of a monthly consumption charge plus a daily customer charge based on meter size.

**B. Irrigation W-111.**

1. Availability. This rate schedule is available to irrigation systems served by a water meter dedicated to irrigation service.
2. Character of Service. Service shall be through metered delivery.
3. Rate. The rate shall be composed of a monthly consumption charge plus a daily customer charged based on meter size.

**C. SF Residential Including Fire Service W-115.**

1. Availability. This rate schedule is available to single-family dwellings when a single family residential customer elects to install a fire suppression system within the structure charged from city water service. The fire suppression system must be installed by a licensed professional fire installer permitted by the Kittitas County Fire District No. 2.
2. Character of Service. Service shall be through metered delivery.
3. Rate. The rate shall be composed of a monthly consumption charge plus a daily customer charge based on meter size. The maximum meter size available at this rate is one inch.

**D. Residential Multiple Housing W-120.**

1. Availability. This rate schedule is available to buildings, grounds, and premises used for residential multiple housing purposes.
2. Character of Service. Service shall be through metered delivery.

3. Rate. The rate shall be composed of a monthly consumption charge plus a daily customer charge based on meter size.

E. Low-Income Senior Citizen/Low-Income Disabled Citizen W-130.

1. Availability. This rate is available for residential service to individuals who meet the definition of low-income senior citizen or low-income disabled citizen and who do not reside in federally subsidized housing.

2. Character of Service. Service shall be through a single five-eighths-inch to three-fourths-inch meter at a single point of delivery.

3. Rate. The rate shall be composed of a monthly consumption charge plus a daily customer charge. The rates established by this section will be published by the public works and utilities department on the city's website, and be made available from the city's finance department.

F. Commercial/Industrial W-200.

1. Availability. This rate schedule is available to commercial users, industrial users, and other customers who do not qualify under other rate schedules.

2. Character of Service. Service shall be through a metered delivery.

3. Rate. The rate shall be composed of a monthly consumption charge plus a daily customer charge based on meter size.

G. Private Fire Protection W-300.

1. Availability. This rate schedule is available inside the city to any water user connected to the municipal water system for the use of fire protection only.

2. Character of Service. Service shall be through a nonmetered connection and shall be separately piped within the premises for the purpose of fire protection only, and shall require installation of a detector device.

3. Rate. The daily rate shall be based on the diameter of pipe connecting the fire protection to the city main.

H. Central Washington University W-600.

1. Availability. This rate schedule is available to buildings, grounds and premises operated by Central Washington University.

2. Character of Service. Service shall be through a metered delivery.

3. Rate. The rate shall be composed of a monthly consumption charge plus a daily customer charge based on meter size.

I. Meter Maintenance Service W-610.

1. Availability. This rate schedule is established for those water meters of Central Washington University which are used to measure the water which is the basis for determination of the sewer charge and not for water consumption billing.

2. Character of Service. The charges are for the purpose of covering the expense of maintenance to the meters and additional labor and expense in meter reading and billing.

3. Rate. The rate shall be composed of a daily customer charge based on meter size.

J. Nonprofit Agency Serving the Disadvantaged W-700.

1. Availability. This rate schedule is available to nonprofit agencies serving the disadvantaged. The rates established by this section will be published by the public works and utilities department on the city's website, and be made available from the city's finance department.

2. Character of Service. Service shall be through a metered delivery.

3. Rate. The rate shall be composed of a monthly consumption charge plus a daily customer charge based on meter size.

K. Municipal W-710.

1. Availability. This rate schedule is available to buildings, grounds and premises operated by the city.

2. Character of Service. Service shall be through a metered delivery.

3. Rate. The rate shall be composed of a monthly consumption charge plus a daily customer charge based on meter size.

L. New Large Commercial/Industrial Contract W-800.

1. Availability. This rate is available to customers whose services are provided by contract authorized by the city council. The city will provide water service under this schedule; provided, that:

- a. Adequate capacity exists in the city's water distribution system;
- b. Adequate capacity exists in the city's water supply system; and
- c. The customer has executed a water sales agreement with the city for service under this schedule.

2. Rate. The rates under this schedule will be covered by individual contract between the city and the customer.
3. Billing. Billing shall be made on a calendar month basis or as otherwise covered by the agreement.

#### Water Rate (Consumption)

Rate Class	Rate and Effective Date		Consumption Unit
	4/1/2019 (\$/1,000 gal.)	1/1/2020 (\$/1,000 gal.)	
W-110 Residential	\$1.81 \$1.93	\$1.92 \$2.05	First 15,000 gallons All over 15,000 gallons
W-111 Irrigation	\$1.93 \$2.06	\$2.12 \$2.26	First 15,000 gallons All over 15,000 gallons
W-115 Residential Fire Protection	\$1.81 \$1.93	\$1.92 \$2.05	First 15,000 gallons All over 15,000 gallons
W-120 Multifamily	\$1.87	\$1.98	All Consumption
W-130 Low-income/Elderly	\$0.91 \$1.81 \$1.93	\$0.96 \$1.92 \$2.05	First 8,000 gallons 8,001 to 15,000 gallons All over 15,000 gallons
W-200 Commercial/Industrial	\$1.88 \$1.56	\$2.01 \$1.67	First 100,000 gallons All over 100,000 gallons
W-300* Private Fire Service	\$0.2049	\$0.2099	*Dollars/day/inch diameter of connection pipe
W-600 CWU	\$1.88 \$1.56	\$2.01 \$1.67	First 100,00 gallons All over 100,000 gallons

W-700 Nonprofit	\$0.94	\$1.00	First 100,00 gallons
	\$0.79	\$0.84	All over 100,000 gallons
W-710 Municipal	\$2.07	\$2.35	First 100,00 gallons
	\$1.71	\$1.94	All over 100,000 gallons

Water Rate (Customer Charge) \*\*

Service Size	Daily Fixed Charge	
	2019 (\$/Day)	2020 (\$/Day)
5/8" or 3/4" Meter *	\$0.7927	\$0.8482
1" Meter for W-115 Class Only	\$0.8147	\$0.8702
1" or 1-1/4" Meter	\$1.9815	\$2.1202
1-1/2" Meter	\$3.9626	\$4.2401
2" Meter	\$6.3403	\$6.7841
3" Meter	\$11.8869	\$12.7190
4" Meter	\$19.8125	\$21.1992
6" Meter	\$39.6233	\$42.3972
8" Meter	\$63.3985	\$67.8365

\* The low income/elderly rate W-130 is one-half of the 5/8" or 3/4" meter rate per day.

\*\* The nonprofit rate W-700 is one-half the customer charge based upon actual meter size.

CWU Irrigation Meter Maintenance Fee W-610

Service Size	Daily Fixed Charge	
	4/1/2019 (\$/Day)	1/1/2020 (\$/Day)
5/8" or 3/4" Meter	\$0.2264	\$0.2422
1" or 1-1/4" Meter	\$0.3621	\$0.3874
1-1/2" Meter	\$0.5102	\$0.5459
2" Meter	\$0.8939	\$0.9565
3" Meter	\$1.4035	\$1.5017
4" Meter	\$2.2423	\$2.3993
6" Meter	\$4.5853	\$4.9063

[Ord. 4817 § 1, 2018; Ord. 4690 § 2, 2014; Ord. 4555 § 10, 2009; Ord. 4503 § 2, 2007.]

**Section 10. Section 9.100.120 of the Ellensburg City Code, as last amended by Section 5 of Ordinance 4549, is hereby amended to read as follows:**

**9.100.120 Adjustments to stormwater user's fees.**

Credits allowed under this section shall not be cumulative. Credits or waivers granted by the finance department will become effective the billing month or cycle following the approval of the credit or waiver. Credits or waivers are not retroactive to current or prior billings and are only in effect for the next billing cycle. Credits or waivers may be in effect for multiple future billing cycles provided that ongoing qualifying criteria are met. The engineer will take such time as necessary to process requests for credits or waivers in an orderly fashion, and provide adjustment information to the finance department. ~~As low-income senior and low-income disabled households are recognized by the assessor's office, they will receive a credit. To receive a credit for the next billing month or cycle, the county assessor records must indicate eligibility for low-income senior or low-income disabled household tax relief.~~

A. Credit for Rainwater Harvesting Systems. Upon review and approval by the engineer, owners of new or retrofitted commercial/industrial/institutional class buildings that utilize a properly constructed and maintained permissive rainwater harvesting system shall be eligible for a 10 percent credit applied toward that portion of their stormwater charge arising from the building upon which the system is used. Customers desiring this credit shall apply to the engineer and shall submit engineering design and operational information as deemed necessary by the engineer to make their evaluation and decision. Rainwater harvesting and beneficial reuse of the runoff is found by the city council to both reduce the burden imposed upon the system by the building by reducing runoff and to also have other beneficial water quality effects such as reduced consumption of potable water.

B. ~~Reductions Credits~~ for Low-Income Senior Citizen and Low-Income Disabled Citizen Households. Upon submittal of the necessary verification documentation ~~to the engineer~~, low-income senior citizen and low-income disabled citizen households receiving relief under RCW 84.36.381(5)(a), ~~(5)(b)(i), or (5)(b)(ii)~~ shall receive a ~~50~~ 20 percent credit from the annual fee charged under ECC 9.100.110 as currently enacted or hereafter amended. ~~Reductions Credits~~ shall not be retroactive to the current or preceding billing cycle.

C. Credits or Waivers for Schools Participating in Stormwater and Surface Water Education. The city council finds that many of the concerns about stormwater quality are created by a general lack of knowledge about the relationship between human activities and the health of the environment. The city council also finds that public and private schools can provide regional benefits to the city's stormwater and surface water management program by carrying out certain types of educational and community activities related to protection and enhancement of surface water, groundwater, and stormwater quality. Kindergarten through grade 12 schools that are in compliance with all requirements for their own stormwater facilities and that are carrying out



surface water, groundwater, and stormwater quality educational and community activities in cooperation with the city may apply to the engineer for a credit towards, or waiver from, their stormwater fees. The amount of an approved credit, or the issuance of a waiver, shall depend upon the nature and extent of the programs and activities being performed. Schools shall pay the full charge under ECC 9.100.110 as currently enacted or hereafter amended until such time as a discount or waiver is granted by the engineer.

D. Waiver of Utility Fees for Certain Property. The engineer shall waive stormwater and surface water utility fees for a parcel falling within the following special categories of property upon a showing that the parcel meets the following applicable criteria for so long as the criteria are met:

1. Fees shall be waived for city streets and street rights-of-way provided the city road fund shall continue to contribute to the proper operation, maintenance, repair, improvement, and construction of the road drainage system, and shall reimburse the utility for services performed on their behalf.
2. Fees shall be waived for state of Washington highway rights-of-way, provided the state of Washington cooperates with the utility in the provision of services and maintains, constructs and improves all drainage facilities contained within such rights-of-way as required by the utility in conformance with all utility standards for maintenance, construction and improvement hereafter established by the utility and so far as such maintenance, construction and improvements shall be achieved at no cost to the utility or to the city.
3. Fees shall be waived for municipal, county, and state and federal parks, fishing areas, wildlife reserves, public trails and bike paths so long as their owners cooperate with the utility in the provisions of educational services and water quality control efforts. Fees shall be waived to the degree that such property owners offset the costs of the utility to manage the burdens imposed by such parcels. Parks, trails and bike paths have minimal intensity of impervious development and provide opportunities for natural resource education and development of an appreciation for water quality.
4. Fees shall be waived for all vacant, unimproved parcels. The city council finds that such parcels have no improvements built on them, generate little to no traffic, utilize no chemicals, and are in a natural state, thereby imposing no burden upon the system and receiving no benefit from the utility's services and facilities. Information that a property categorized as vacant or undeveloped is being used otherwise may result in a loss of this waiver. [Ord. 4549 § 5, 2009.]

**Section 11. Severability.** If any portion of this ordinance is declared invalid or unconstitutional by any court of competent jurisdiction, such holding shall not affect the validity of the remaining portion(s) of this ordinance.

**Section 12. Corrections.** Upon the approval of the City Attorney, the City Clerk and the codifiers of this ordinance are authorized to make necessary corrections to this ordinance including, but not limited to, the correction of scrivener's/clerical errors, references, ordinance numbering, section/subsection numbers and any references thereto.

**Section 13. Effective Date.** This ordinance shall take effect January 1, 2020 after its passage, approval and publication.

The foregoing ordinance was passed and adopted at a regular meeting of the City Council on the 2<sup>nd</sup> day of December, 2019.

ATTEST:

  
MAYOR

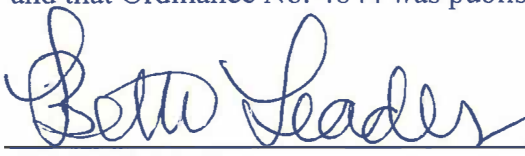
  
CITY CLERK

Approved as to form:

  
CITY ATTORNEY

Publish: 12-5-2019

I, Beth Leader, City Clerk of said City, do hereby certify that Ordinance No. 4844 is a true and correct copy of said Ordinance of like number as the same was passed by said Council, and that Ordinance No. 4844 was published as required by law.

  
BETH LEADER