

ORDINANCE NO. 4817

AN ORDINANCE OF THE CITY COUNCIL OF THE CITY OF ELLENSBURG, WASHINGTON, RELATING TO TITLE 9 “UTILITIES” AND AMENDING SECTIONS 9.91.100, 9.91.120, 9.91.200, 9.91.300, AND 9.91.400 OF CHAPTER 9.91 “UTILITY RATE SCHEDULES”, AMENDING SECTIONS 9.92.300 AND 9.92.400 OF CHAPTER 9.92 “UTILITY FEE AND CREDIT SCHEDULES”, AND AMENDING SECTION 9.100.110 OF CHAPTER 9.100 “STORM DRAINAGE AND SURFACE WATER MANAGEMENT UTILITY” OF THE ELLENSBURG CITY CODE TO INCREASE RATES EFFECTIVE APRIL 1, 2019 AND BEYOND.

WHEREAS, the electric, water, natural gas, sewer and storm water utilities have compiled draft 2019-2020 budgets, including capital construction plans; and

WHEREAS, the Bonneville Power Administration will be increasing the wholesale cost of power and transmission to the City of Ellensburg effective October 1, 2019; and

WHEREAS, the electric, water, and sewer utilities have completed cost of service analysis with the outside firm FCS Group, and the natural gas utility completed an in-house cost of service analysis; and

WHEREAS, the electric, natural gas, water, and sewer utilities have identified six year capital improvement plans in which large infrastructure replacement projects will require funding from ratepayer revenue; and

WHEREAS, the cost of service analysis and proposed rate increases were reviewed by the Utility Advisory Committee at its October 18, 2018 meeting, which recommended that City Council adopt the proposed rates;

NOW, THEREFORE, the City Council of the City of Ellensburg, Washington do hereby ordain as follows:

**Section 1. Chapter 9.91 “Utility Rate Schedules” of the Ellensburg City Code, as last amended by Sections 1, 2 and 5 of Ordinance 4804, is hereby amended to read as follows:**

**9.91.100 Electric utility rate schedules.**

Effective Date: 4/1/2019 ~~3/12/18~~

**A. Residential E-100.**

1. Availability. This electricity service rate schedule is available within the service area of the city to single-family dwellings and multiple-family dwellings through a separate

meter for each living unit. This rate schedule is not available for electric energy resale purposes, or where any part of the use is for purposes other than above stated.

2. Character of Service. Energy delivered under this schedule shall be 60-cycle AC at a nominal potential of 120, 120-208, or 120-240 volts single phase.

3. Rate. The rate shall be composed of a consumption charge plus a daily customer charge computed as follows for each meter servicing the premises:

Consumption	<del>All 0 to 600 KWH</del> usage at
Charge:	<u>\$0.0737</u> <del>\$0.0677</del> per KWH

All usage above 600 KWH  
at \$0.0735 per KWH

Customer	<del>\$0.7502</del> <u>\$0.9205</u> per day
Charge:	per day

B. Residential Distributed Generation E-115.

1. Availability. This electricity net metering service rate schedule is available within the service area of the city to single-family dwellings and multifamily dwellings through a separate net meter for each generation system. This rate schedule is not available for electric energy resale purposes.

2. Character of Service. Energy delivered and energy received under this schedule shall be 60-cycle AC at a nominal potential of 120, 120-208, or 120-240 volts single phase.

3. Energy banking. If energy received by the utility from the customer exceeds energy delivered by the utility to the customer on a monthly basis, the excess generation shall be accrued in an energy bank to be used in future billing periods. At the end of April each

year, any remaining excess energy banked shall be purchased from the customer by the utility at the net wholesale power cost from the customer generator and a new net metering year starts over.

4. Rate. The rate shall be composed of a delivered energy charge, plus a received energy credit up to the monthly consumption plus a daily customer charge computed as follows for each net meter servicing the premises:

<u>Consumption</u>	<u>All delivered energy at</u>
<u>Charge:</u>	<u>\$0.0737 KWH</u>

<u>Consumption</u>	<u>All received energy up the</u>
<u>Credits:</u>	<u>monthly delivered energy at</u>
	<u>\$0.0737 per KWH</u>

<u>Customer</u>	<u>\$1.1014 per day</u>
<u>Charge:</u>	

BC. Low-Income Senior Citizen/Low-Income Disabled Citizen E-130.

1. Availability. This rate is available for residential service to individuals who meet the definition of low-income senior citizen or low-income disabled citizen, who do not reside in federally subsidized housing and who agree to participate in energy conservation programs that are available at no charge.

Failure to participate in an available energy conservation program after receipt of a utility discount shall constitute a basis for denial by the city of continued participation in the utility discount program beginning January 1, 2015, and until such conservation measures are installed. The customer may submit a written request, on a form provided by the city, identifying the reasons they should be exempt from participation in available conservation programs, which request is subject to approval or denial by the public works and utilities director.

2. Character of Service. Energy delivered under this schedule shall be 60-cycle AC at a nominal potential of 120, 120-208, or 120-240 volts single phase.

3. Rate. The rate shall be composed of a consumption charge plus a daily customer charge computed as follows for each meter servicing the premises in accordance with subsection (A) of this section and ECC 9.30.100(C):

Consumption Charge:	<del>All 0 to 600 KWH usage at \$0.0663</del> <del>\$0.0609</del> per KWH
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	<del>All usage above 600 KWH at \$0.0662 per KWH</del>
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Customer Charge:	None
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ED. General Service Single Phase Demand E-200.

1. Availability. This electricity service rate is available within the service area of the city to all customers who do not qualify for service under the residential, low-income elderly/disabled, municipal, security lighting or large customer/contractual rate schedules and whose electrical panel size is equal to or greater than 600 amps single phase at 120-240 volts or equivalent panel size for other voltages.

2. Character of Service. Energy delivered under this schedule shall be 60-cycle AC, 120-240 volts (or other voltage) single phase.

3. Rate. The rate shall be composed of a consumption charge plus a monthly demand charge plus a daily customer charge computed as follows for each meter servicing the premises:

Consumption      All usage at \$0.0524  
Charge:            \$0.0534 per KWH

Demand Charge: All demand at \$6.30 ~~\$5.34~~  
per KW

Customer            \$1.8740 ~~\$1.7739~~ per day  
Charge:

4. Delivery Point. The above rates are based upon the supply of service to the entire premises through a single delivery and metering point and at one voltage and phase. Separate supply for the same customer at other voltages or phases or at other points of consumption will be separately metered and billed.

5. Based on a customer's anticipated lagging reactive load, metering for power factor may be required. When required by the public works and utilities department, demand charges will be adjusted to correct for average power factors lower than 97 percent by dividing the metered monthly peak demand by the monthly average power factor and then multiplying the quotient by 97 percent.

~~D~~E. General Service Three Phase Demand E-201.

1. Availability. This electricity service rate is available within the service area of the city to all customers who do not qualify for service under the residential, low-income elderly/disabled, municipal, security lighting or large customer/contractual rate schedules and whose electrical panel size is equal to or greater than 400 amps three phase at 120-208 volts or equivalent panel size for other voltages.

2. Character of Service. Energy delivered under this schedule shall be 60-cycle AC, 120-240 volts (or other voltage) three phase.

3. Rate. The rate shall be composed of a consumption charge plus a monthly demand charge plus a daily customer charge computed as follows for each meter servicing the premises:

Consumption Charge:	All usage at <u>\$0.0524</u> \$0.0534 per KWH
Demand Charge:	All demand at <u>\$6.30</u> <del>\$5.34</del> per KW
Customer Charge:	<u>\$3.7808</u> <del>\$3.9913</del> per day

4. Delivery Point. The above rates are based upon the supply of service to the entire premises through a single delivery and metering point and at one voltage and phase. Separate supply for the same customer at other voltages or phases or at other points of consumption will be separately metered and billed.

5. Based on a customer's anticipated lagging reactive load, metering for power factor may be required. When required by the public works and utilities department, demand charges will be adjusted to correct for average power factors lower than 97 percent by dividing the metered monthly peak demand by the monthly average power factor and then multiplying the quotient by 97 percent.

F. General Service Single Phase Distributed Generation E-202.

1. Availability. This net metered electricity rate is available within the service area of the city to all customers who do not qualify for service under the residential, low-income elderly/low-income disabled, municipal, security lighting or large customer/contractual rate schedules and whose electrical panel size is equal to or greater than 600 amps single phase at 120-240 volts or equivalent panel size for other voltages.

2. Character of Service. Energy delivered under this schedule shall be 60-cycle AC, 120-240 volts (or other voltage) single phase.

3. Energy banking. If energy received by the utility from the customer exceeds energy delivered by the utility to the customer on a monthly basis, the excess generation shall be accrued in an energy bank to be used in future billing periods. At the end of April each year, any remaining excess energy banked shall be purchased from the customer by the utility at the net wholesale power cost from the customer generator and a new net metering year starts over.

4. Rate. The rate shall be composed of a delivered energy charge, plus a received energy credit up to the monthly consumption, plus a monthly demand charge, plus a daily customer charge computed as follows for each net meter servicing the premises:

<u>Consumption</u>	<u>All kWh to \$0.0524</u>
<u>Charge:</u>	<u>(Delivered Energy)</u>

<u>Consumption</u>	<u>All received energy up the</u>
<u>Credits:</u>	<u>monthly delivered energy</u>
	<u>at \$0.0524 per KWH</u>

<u>Demand Charge:</u>	<u>All demand at \$6.30 per</u>
	<u>KW</u>

<u>Customer Charge:</u>	<u>\$2.5315 per day</u>
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5. Delivery Point. The above rates are based upon the supply of service to the entire premises through a single delivery and metering point and at one voltage and phase. Separate supply for the same customer at other voltages or phases or at other points of consumption will be separately metered and billed.

6. Based on a customer's anticipated lagging reactive load, metering for power factor may be required. When required by the public works and utilities department, demand charges will be adjusted to correct for average power factors lower than 97 percent by

dividing the metered monthly peak demand by the monthly average power factor and then multiplying the quotient by 97 percent.

G. General Service Three Phase Distributed Generation E-203.

1. Availability. This net metered electricity rate is available within the service area of the city to all customers who do not qualify for service under the residential, low-income elderly/low-income disabled, municipal, security lighting or large customer/contractual rate schedules and whose electrical panel size is equal to or greater than 400 amps three phase at 120-240 volts or equivalent panel size for other voltages.

2. Character of Service. Energy delivered under this schedule shall be 60-cycle AC, 120-240 volts (or other voltage) three phase.

3. Energy banking. If energy received by the utility from the customer exceeds energy delivered by the utility to the customer on a monthly basis, the excess generation shall be accrued in an energy bank to be used in future billing periods. At the end of April each year, any remaining excess energy banked shall be purchased from the customer by the utility at the net wholesale power cost from the customer generator and a new net metering year starts over.

4. Rate. The rate shall be composed of a delivered energy charge, plus a received energy credit up to the monthly consumption, plus a monthly demand charge, plus a daily customer charge computed as follows for each net meter servicing the premises:

<u>Consumption</u>	<u>All kWh to \$0.0524</u>
<u>Charge:</u>	<u>(Delivered Energy)</u>

<u>Consumption</u>	<u>All received energy up the</u>
<u>Credits:</u>	<u>monthly delivered energy</u>
	<u>at \$0.0524 per KWH</u>



Demand Charge: All demand at \$6.30 per  
KW

Customer Charge: \$4.4384 per day

5. Delivery Point. The above rates are based upon the supply of service to the entire premises through a single delivery and metering point and at one voltage and phase. Separate supply for the same customer at other voltages or phases or at other points of consumption will be separately metered and billed.

6. Based on a customer's anticipated lagging reactive load, metering for power factor may be required. When required by the public works and utilities department, demand charges will be adjusted to correct for average power factors lower than 97 percent by dividing the metered monthly peak demand by the monthly average power factor and then multiplying the quotient by 97 percent.

EH. General Service Single Phase E-210.

1. Availability. This electricity service rate is available within the service area of the city to all customers who do not qualify for service under the residential, low-income senior/disabled, municipal, security lighting or large customer/contractual rate schedules and whose electrical panel size is less than 600 amps single phase at 120-240 volts or equivalent panel size for other voltages.

2. Character of Service. Energy delivered under this schedule shall be 60-cycle AC, 120-240 volts (or other voltage) single phase.

3. Rate. The rate shall be composed of a consumption charge plus a daily customer charge computed as follows for each meter servicing the premises:

Consumption Charge All usage at \$0.0731  
~~\$0.0721~~ per KWH

Customer Charge: \$0.9863 ~~\$0.6643~~ per  
day

4. Delivery Point. The above rates are based upon the supply of service to the entire premises through a single delivery and metering point and at one voltage and phase. Separate supply for the same customer at other voltages or phases or at other points of consumption will be separately metered and billed.

FI. General Service Three Phase E-211.

1. Availability. This electricity service rate is available within the service area of the city to all customers who do not qualify for service under the residential, low-income senior/disabled, municipal, security lighting or large customer/contractual rate schedules and whose electrical panel size is less than 400 amps three phase at 120-208 volts or equivalent panel size for other voltages.

2. Character of Service. Energy delivered under this schedule shall be 60-cycle AC, 120-240 volts (or other voltage) three phase.

3. Rate. The rate shall be composed of a consumption charge plus a daily customer charge computed as follows for each meter servicing the premises:

Consumption All usage at \$0.0731  
Charge: ~~\$0.0721~~ per KWH

Customer Charge: \$1.7425 ~~\$1.3790~~ per  
day

4. Delivery Point. The above rates are based upon the supply of service to the entire premises through a single delivery and metering point and at one voltage and phase. Separate supply for the same customer at other voltages or phases or at other points of consumption will be separately metered and billed.

J. General Service Single Phase Distributed Generation E-212.

1. Availability. This net metered electricity service rate is available within the service area of the city to all customers who do not qualify for service under the residential, low-income senior/low-income disabled, municipal, security lighting or large customer/contractual rate schedules and whose electrical panel size is less than 600 amps single phase at 120-240 volts or equivalent panel size for other voltages.

2. Character of Service. Energy delivered under this schedule shall be 60-cycle AC, 120-240 volts (or other voltage) single phase.

3. Energy banking. If energy received by the utility from the customer exceeds energy delivered by the utility to the customer on a monthly basis, the excess generation shall be accrued in an energy bank to be used in future billing periods. At the end of April each year, any remaining excess energy banked shall be purchased from the customer by the utility at the net wholesale power cost from the customer generator and a new net metering year starts over.

4. Rate. The rate shall be composed of a delivered energy charge, plus a received energy credit up to the monthly consumption, plus a daily customer charge computed as follows for each net meter servicing the premises:

<u>Consumption</u>	<u>All kWh to \$0.0731</u>
<u>Charge:</u>	<u>(Delivered Energy)</u>

<u>Consumption</u>	<u>All received energy up the</u>
<u>Credits:</u>	<u>monthly delivered energy</u>
	<u>at \$0.0731 per KWH</u>

Customer Charge: \$1.6438 per day

K. General Service Three Phase Distributed Generation E-213.

1. Availability. This net metered electricity service rate is available within the service area of the city to all customers who do not qualify for service under the residential, low-income senior/low-income disabled, municipal, security lighting or large customer/contractual rate schedules and whose electrical panel size is less than 400 amps three phase at 120-240 volts or equivalent panel size for other voltages.

2. Character of Service. Energy delivered under this schedule shall be 60-cycle AC, 120-240 volts (or other voltage) three phase.

3. Energy banking. If energy received by the utility from the customer exceeds energy delivered by the utility to the customer on a monthly basis, the excess generation shall be accrued in an energy bank to be used in future billing periods. At the end of April each year, any remaining excess energy banked shall be purchased from the customer by the utility at the net wholesale power cost from the customer generator and a new net metering year starts over.

4. Rate. The rate shall be composed of a delivered energy charge, plus a received energy credit up to the monthly consumption, plus a daily customer charge computed as follows for each net meter servicing the premises:

<u>Consumption</u>	<u>All kWh to \$0.0731</u>
<u>Charge:</u>	<u>(Delivered Energy)</u>

<u>Consumption</u>	<u>All received energy up the</u>
<u>Credits:</u>	<u>monthly delivered energy</u>
	<u>at \$0.0731 per KWH</u>

Customer Charge: \$2.4000 per day

GL. Security Lighting E-300.

1. Availability. This electricity service rate schedule is available for existing security light customers within the service area of the city for photoelectric controlled dusk to dawn external lighting service primarily served by property owned by the customer. No new installations will be made for service under this schedule.

2. Character of Service. Service shall be unmetered, 60-cycle, 120-240-volt alternating current.

3. Rate.

Light Only:	\$0.7810 per day
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Light with Pole:	\$0.8525 per day
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4. General Conditions.

a. The city reserves the right to eliminate service under this schedule or to reduce the wattage of the luminaire.

b. Normal lamp, control replacements and maintenance work shall be made by the city during regular business hours only.

c. It shall be the responsibility of the customer to notify the city of lamp failure. No credits or adjustment of charges will be made during time of such failures, unless the city shall be unable to repair the defects when requested.

d. The city reserves the right to restrict installations of lighting equipment to poles on which suitable space is available and to make such installations only

where they will not interfere with any other equipment owned by the city or its customers.

HM. Municipal E-500.

1. Availability. This electricity service rate schedule is available for water pumping, sewage treatment and pumping, municipal buildings and other municipal purposes.
2. Character of Service. Energy delivered under this schedule shall be 60-cycle AC, 120-240 volts single phase or other voltage and polyphase service available.
3. Rate. The rate shall be composed of a consumption charge plus a daily customer charge computed as follows for each meter servicing the premises:

Consumption	All usage at <u>\$0.0696</u>
Charge:	<del>\$0.0677</del> per KWH
Customer	Single Phase – <u>\$2.4658</u>
Charge:	<del>\$2.1328</del> per day
	Three Phase – <u>\$2.4658</u>
	<del>\$2.1328</del> per day

IN. Large Customer/Contractual E-600.

1. Availability. This electric rate is available to large electric customers within the limits of the service area of the city whose requirements exceed or are estimated to exceed 15,000 MWH (megawatt hours) per year. The city will provide firm electric supply under this schedule; provided, that:
  - a. Adequate electric supply exists in the city's distribution system;
  - b. Adequate capacity exists in the city's distribution system; and
  - c. The customer has executed a long-term large customer power sales agreement with the city for service under this schedule.

2. Character of Service. Energy delivered under this schedule shall be 60-cycle AC, 12,470 volts, three phase.

3. Rate. The rates under this schedule will be covered by individual contract between the city and the customer.

JO. Nonprofit Agency Serving the Disadvantaged E-700.

1. Availability. This electricity service rate is available within the service area of the city to all nonprofit agencies serving the disadvantaged.

2. Character of Service. Energy delivered under this schedule shall be 60-cycle AC, 120-240 volts (or other voltage) single or three phase.

3. Rate. The rate shall be composed of a consumption charge computed as follows for each meter servicing the premises:

Consumption	All usage at <u>\$0.0658</u>
Charge:	<del>\$0.0649</del> per KWH

Customer Charge:	None
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4. Delivery Point. The above rates are based upon the supply of service to the entire premises through a single delivery and metering point and at one voltage and phase. Separate supply for the same customer at other voltages or phases or at other points of consumption will be separately metered and billed.

KP. Primary Service City-Owned Transformer E-204.

1. Availability. This electricity service rate schedule is available within the service area of the city to all customers who do not qualify for service under the residential, low-income elderly/disabled, municipal, security lighting or large customer/contractual rate schedules, and are metered on the primary side of a city-owned secondary transformer.

2. Character of Service. Energy delivered under this schedule shall be 60-cycle AC, 120-240 volts (or other voltage) three phase.

3. Rate. The rate shall be composed of a consumption charge discounted one percent below the E-201 rate plus a monthly demand charge discounted one percent below the E-220 rate plus a daily customer charge computed as follows for each meter servicing the premises:

Consumption Charge:	All usage at \$0.0515 <del>\$0.0529</del> per KWH
Demand Charge:	All demand at <del>\$6.00</del> <u>\$5.29</u> per KW
Customer Charge:	<del>\$3.7808</del> <u>\$3.9913</u> per day

4. Delivery Point. The above rates are based upon the supply of service to the entire premises through a single delivery and metering point and at one voltage and phase. Separate supply for the same customer at other voltages or phases or at other points of consumption will be separately metered and billed. The point of ownership change shall be identified in a one-line drawing of the service installation in accordance with the public works and utilities department records.

5. Based on a customer's anticipated lagging reactive load, metering for power factor may be required. When required by the public works and utilities department, demand charges will be adjusted to correct for average power factors lower than 97 percent by dividing the metered monthly peak demand by the monthly average power factor then multiplying the quotient by 97 percent.

EQ. Primary Service Customer-Owned Transformer E-205.



1. Availability. This electricity service rate schedule is available within the service area of the city to all customers who do not qualify for service under the residential, low-income elderly/disabled, municipal, security lighting or large customer/contractual rate schedules, and are metered on the primary side of a customer-owned secondary transformer.

2. Character of Service. Energy delivered under this schedule shall be 60-cycle AC, 12,470 volts three phase.

3. Rate. The rate shall be composed of a consumption charge plus a monthly demand charge plus a daily customer charge computed as follows for each meter servicing the premises:

Consumption Charge:	All usage at <u>\$0.0474</u> <del>\$0.04670</del> per KWH
Demand Charge:	All demand at <u>\$5.30</u> <del>\$5.29</del> per KW
Customer Charge:	<del>\$3.9114</del> <u>\$3.7808</u> per day

4. Delivery Point. The above rates are based upon the supply of service to the entire premises through a single delivery and metering point and at one voltage and phase. Separate supply for the same customer at other voltages or phases or at other points of consumption will be separately metered and billed. The point of ownership change shall be identified in a one-line drawing of the service installation in accordance with the public works and utilities department records.

5. Based on a customer's anticipated lagging reactive load, metering for power factor may be required. When required by the public works and utilities department, demand charges will be adjusted to correct for average power factors lower than 97 percent by

dividing the metered monthly peak demand by the monthly average power factor then multiplying the quotient by 97 percent.

MR. Renewable Energy E-800.

1. Availability. This voluntary renewable electricity service rate is available within the service area of the city to all electric customers ~~beginning September 1, 2015~~; provided, however, that the amount of renewable energy available under this rate is limited to the generation output of the city's Community Renewable Energy Park systems. Energy will be sold in 100 kWh per month blocks. Customers will still pay all charges per their appropriate rate class in addition to the voluntary upgrade charge per 100 kWh block of renewable energy purchased.

2. Character of Service. Renewable energy delivered under this schedule shall be the same as the customers' present service and rate class.

3. Rate. The rate is a voluntary renewable energy product upgrade charge for consumption in addition to the standard applicable rate class consumption the customer is receiving service under. Charges are computed as follows for each meter receiving this renewable energy product servicing the premises:

Consumption	100 kWh blocks at
Charge:	\$0.030 per kWh

4. Delivery Point. The above rates are based upon the supply of service to the entire premises through a single delivery and metering point and at one voltage and phase. Separate supply for the same customer at other voltages or phases or at other points of consumption will be separately metered and billed.

NS. Renewable Energy System Contribution E-801.

1. Availability. This voluntary renewable energy system contribution rate is available within the service area of the city to all customers ~~beginning on September 1, 2015.~~
2. Character of Service. Customers can elect to make fixed contributions of \$3.00 per month per unit. Customers can purchase any number of units of contribution which will be included in their monthly utility billing, and may opt out at any time.
3. Rate. The rate is a voluntary renewable energy system contribution only. No renewable energy is delivered by participating in the rate.

Charge: Renewable energy system  
contribution unit at \$3.00 per  
month

[Ord. 4804 §§ 1, 2, 5, 2018; Ord. 4787 § 1, 2018; Ord. 4764 § 2, 2017; Ord. 4759 § 1, 2016; Ord. 4733 § 1, 2016; Ord. 4706 §§ 2, 3, 2015; Ord. 4684 § 7, 2014; Ord. 4639 § 2, 2013; Ord. 4633 § 2, 2013; Ord. 4626 § 2, 2012; Ord. 4606 § 1, 2011; Ord. 4555 § 7, 2009; Ord. 4508 § 1, 2007; Ord. 4503 § 2, 2007.]

#### **9.91.120 Demand charge credits.**

A. The electric utility meters the demand classes of customers identified in ECC 9.91.100 for peak demands on the distribution system measured in a billing period. Periodically due to the timing of a customer's operations, an artificially high demand charge may be incurred even though it was not a wholesale expense to the electric utility. The public works and utilities director, after determining there were no wholesale charges incurred by the electric utility as a result of the customer's electrical peak demand as adjusted for power factor, may authorize the finance director to issue a credit to the customer's electric utility account for demand charges only; provided, that the temporary peak demand occurred during the first day of the billing period. A new peak demand adjusted for power factor will be calculated for the remaining portion of the subsequent billing period and billed at the rate in effect for the customer's rate class at the time the demand charge was first imposed. To be eligible to receive a demand charge credit under this section, the customer must deliver a written request for the credit to the public

works and utilities director within 60 days of the end of the billing period during which the artificially high demand charge was incurred.

B. The demand classes of customers covered by this section include:

General Service Single Phase Demand E-200.

General Service Three Phase Demand E-201.

General Service Single Phase Distributed Generation E-202.

General Service Three Phase Distributed Generation E-203.

Large Customer/Contractual E-600.

Primary Service City-Owned Transformer E-204.

Primary Service Customer-Owned Transformer E-205. [Ord. 4804 § 2, 2018; Ord. 4637 § 1, 2013.]

#### **9.91.200 Gas utility rate schedules.**

~~Effective Date: 1/1/15~~

A. Residential G-100.

1. Availability. This rate schedule is available within the service area of the gas utility to single-family dwellings and multiple-family dwellings through a separate meter for each living unit. This rate schedule is not available for gas resale purposes, or where any part of the use is for purposes other than above stated.

2. Character of Service. Service shall be through a single meter at a single point of delivery. Multiple meters used for delivery to the same customer shall not be combined for billing purposes.

3. Rate. The rate shall be composed of a consumption charge plus a daily customer charge computed as follows for each meter servicing the premises:

Effective 4/1/2019:

Consumption ~~0 to 15~~ All ccf at \$0.5196  
Charge: \$0.4483 per ccf plus the  
purchased gas cost  
adjustment

All ccf above 15 at \$0.4046  
per ccf plus the purchased  
gas cost adjustment

Customer ~~\$0.5769~~ \$0.4931 per day  
Charge:

Effective 1/1/2020:

Consumption All ccf at \$0.5794 per ccf  
Charge: plus the purchased gas  
cost adjustment

Customer \$0.5769 per day  
Charge:

B. Low-Income Senior Citizen/Low-Income Disabled Citizen G-130.

1. Availability. This rate is available for residential service to individuals who meet the definition of low-income senior citizen or low-income disabled citizen, who do not reside in federally subsidized housing and who agree to participate in energy conservation programs that are available at no charge.

Failure to participate in an available energy conservation program after receipt of a utility discount shall constitute a basis for denial by the city of continued participation in the utility discount program beginning January 1, 2015, and until such conservation measures are installed. The customer may submit a written request, on a form provided by the city, identifying the reasons they should be exempt from participation in available conservation programs, which request is subject to approval or denial by the public works and utilities director.

2. Character of Service. Service shall be through a single meter at a single point of delivery. Multiple meters used for delivery to the same customer shall not be combined for billing purposes.

3. Rate. The rate shall be composed of a consumption charge plus a daily customer charge computed as follows for each meter servicing the premises in accordance with subsection (A) of this section and ECC 9.30.100(C):

Effective 4/1/2019:

Consumption	<del>0 to 15</del> All ccf at <u>\$0.4676</u>
Charge:	<del>\$0.4035</del> per ccf plus the purchased gas cost adjustment
	<del>All ccf above 15 at \$0.3641</del> <del>per ccf plus the purchased</del> <del>gas cost adjustment</del>
Customer	None
Charge:	

Effective 1/1/2020:

Consumption	All ccf at <u>\$0.5215</u> per ccf
Charge:	plus the purchased gas cost adjustment
Customer	None
Charge:	

C. Commercial and Industrial G-200.

1. Availability. This rate schedule is available to commercial, small volume industrial and municipal customers for all purposes except for resale. Commercial and small

industrial users shall either possess a current city business license or present proof of engaging in commercial or industrial activity.

2. Character of Service. Service shall be through a single meter at a single point of delivery. Multiple meters used for delivery to the same customer shall not be combined for billing purposes.

D. Rate. The rate shall be composed of a consumption charge plus a daily customer charge based on meter size and computed as follows for each meter servicing the premises:

Consumption Charge:	All ccf at <del>\$0.3113</del> \$0.2914 per ccf plus the purchased gas cost adjustment
Customer Charge:	275 cu. ft. and less <u>\$0.5769</u> \$0.3458 per day
	415/425 cu. ft.      \$0.6914 per day
	750/800 cu. ft.      \$1.3820 per day
	1,000 cu. ft. and higher      \$2.7658 per day

E. Interruptible Industrial G-220.

1. Availability. Service of natural gas by the city is available to industrial customers whose requirements are estimated to exceed 100,000 therms per year and who have adequate standby facilities which are alternately fueled to accept curtailment of their natural gas supply under this schedule. The city will provide natural gas under this schedule; provided, that:

- a. Adequate gas volumes for such service are available;
- b. Adequate capacity exists in the city's distribution system; and

c. The customer has executed a long-term interruptible natural gas service agreement with the city for service under this schedule.

2. Character of Service. This service applies to customers who would otherwise use propane and who have installed standby capacity to use propane in equipment listed in their service agreement. All service rendered under this rate is to be supplied at one point of delivery and single metered and billed.

Service rendered under this schedule shall be subject to curtailment by the city when in the city manager's or his designee's sole judgment such curtailment is necessary or such interruption or curtailment has been requested of the city by its supplier(s). Service under this schedule shall have a lower priority than service under any other gas utility rate schedule offered by the city including schedule G-300. The city shall not be liable in damages for or on account of any curtailment of service.

3. Rate. The rates under this rate schedule will be covered by individual contract between the city and the customer.

4. Restrictions. In no event shall the city sell natural gas to the customer at a price less than the city's wholesale price plus any taxes based on gross revenues.

F. Institutional Service G-300.

1. Availability. This rate schedule is available to institutional natural gas customers whose requirements are estimated to exceed 900,000 therms per year and who have adequate standby facilities to accept curtailment of their natural gas supply under this schedule. The city will provide natural gas under this schedule; provided, that the customer has executed a long-term natural gas service agreement with the city for service under this schedule.

2. Character of Service. Service shall be through a single meter at a single point of delivery. Service is subject to interruption or curtailment at such times when, in the



public works and utilities director's judgment, such interruption or curtailment is necessary to preserve the integrity of the city's system or the city has been requested to interrupt or curtail load by its supplier(s). The public works and utilities director shall consult with the city manager prior to any interruption or curtailment if circumstances allow. The city shall not be liable for damages for, or on account of, any curtailment of service. The customer may also choose to interrupt or curtail service as provided for in the service agreement.

3. Rate. The rates under this rate schedule will be covered by individual contract between the city and the customer.

G. Municipal G-400.

1. Availability. This rate schedule is available to the city for use at all municipal buildings.
2. Character of Service. Service shall be through a single meter at a single point of delivery.
3. Rate. The rate shall be composed of a consumption charge plus a daily customer charge computed as follows for each meter servicing the premises:

Consumption Charge:	All ccf at	<del>\$0.2701</del>	<del>\$0.2826</del>
	per ccf plus the purchased gas cost adjustment		
Customer Charge:	275 cu. ft. and less	<del>\$0.5769</del>	<del>\$0.3352</del>
			per day
	415/425 cu. ft.	<del>\$0.9394</del>	<del>\$0.6710</del>
			per day
	750/800 cu. ft.	<del>\$1.8774</del>	<del>\$1.3410</del>
			per day

1,000 cu.  
ft. and      \$~~3.7562~~~~\$2.6830~~  
higher      per day

H. Nonprofit Agency Serving the Disadvantaged G-700.

1. Availability. This rate schedule is available to nonprofit agencies serving the disadvantaged.
2. Character of Service. Service shall be through a single meter at a single point of delivery. Multiple meters used for delivery to the same customer shall not be combined for billing purposes.
3. Rate. The rate shall be composed of a consumption charge computed as follows for each meter servicing the premises:

Consumption	All ccf at <u>\$0.2802</u>
Charge:	<u>\$0.2882</u> per ccf plus the purchased gas cost adjustment

Customer Charge:    None

[Ord. 4804 § 2, 2018; Ord. 4684 § 8, 2014; Ord. 4639 § 3, 2013; Ord. 4555 § 8, 2009; Ord. 4503 § 2, 2007.]

**9.91.300 Sewer utility rate schedules.**

Effective Date: 4/1/2019 ~~4/1/15~~

A. Residential Single-Family S-11.

1. Availability. This rate schedule is available to single-family dwellings having a single water service meter and churches.

2. Character of Service. Service shall be nonmetered and at a single point of receipt.

B. Residential Multifamily S-12.

1. Availability. This rate schedule is available to houses and other multiple-unit residential structures, including manufactured home parks. The residence units referred to in this schedule shall be those dwelling units contained in a single structure as the dwelling units are defined in the zoning ordinance.
2. Character of Service. Service shall be charged to and collected from each residential unit or property user having a city sewer connection for his or its property.

C. Low-Income Senior Citizen/Low-Income Disabled Citizen S-13.

1. Availability. This rate schedule is available for residential service to individuals who meet the definition of low-income senior citizen or low-income disabled citizen and who do not reside in federally subsidized housing.
2. Character of Service. Service shall be nonmetered and at a single point of receipt.

D. Commercial, Industrial and General Service S-21.

1. Availability. This rate schedule is available to single and multiple services for commercial, industrial, residential units combined with commercial and/or industrial, schools, motels, hotels, trailer parks, social and fraternal facilities, governmental facilities, and other services not qualifying under other rate schedules.
2. Character of Service. Service shall be based on water usage through water or other approved meter to determine volume of sewage to be treated.
3. Rate. The rate shall be composed of a monthly volume charge and a daily customer charge.

4. Surcharges. The surcharges shall apply when effluent strength differs substantially from domestic wastes as determined by the public works and utilities director.

E. Central Washington University S-22.

1. Availability. This rate schedule is available to all Central Washington University facilities with the exception of single-family dwellings owned, leased or rented by the university.

2. Character of Service. Service shall be based on water usage through water or other approved meter to determine volume of sewage to be treated.

3. Rate. The rate shall be composed of a monthly volume charge and a daily customer charge.

4. Surcharges. The surcharges shall apply when effluent strength differs substantially from domestic wastes as determined by the public works and utilities director.

F. Multiple-Family S-23.

1. Availability. This rate schedule is available on an optional basis to single-family residences, apartment houses and other multiple-unit residential structures, including manufactured home parks.

2. Character of Service. Service shall be based on water usage through water or other approved meter to determine volume of sewage to be treated.

3. Rate. The rate shall be composed of a monthly volume charge and a daily customer charge.

4. Surcharges. The surcharges shall apply when effluent strength differs substantially from domestic wastes as determined by the public works and utilities director.

G. Municipal S-40.

1. Availability. This rate schedule is available to city-owned buildings.
2. Character of Service. Service shall be based on water usage through water or other approved meter to determine volume of sewage to be treated.
3. Rate. The rate shall be composed of a monthly volume charge and a daily customer charge.

H. High-Strength Commercial S-33.

1. Availability. This rate schedule is available, subject to city council approval, to commercial businesses with strengths differing substantially from typical commercial customers.
2. Character of Service. Service shall be based on water usage through water or other approved meter to determine volume of sewage to be treated.
3. Rate. The rates available under this schedule shall be established by contract between the city and the customer.

I. Nonprofit Agency Serving the Disadvantaged S-70.

1. Availability. This rate schedule is available to nonprofit agencies serving the disadvantaged.
2. Character of Service. Service shall be based on water usage through water or other approved meter to determine volume of sewage to be treated.
3. Rate. The rate shall be composed of a monthly customer charge.

J. Large Customer/Contractual S-80.

1. Availability. This rate schedule is available to new sewer customers whose sewer service is provided by contract authorized by the city council. The city will provide sewer service under this schedule; provided, that:

- a. Adequate capacity exists in the city's wastewater collection system; and
- b. Adequate capacity exists in the city's wastewater treatment plant; and
- c. The customer has executed a sewer sales agreement with the city for services under this schedule.

2. Character of Service. Service shall be based on water usage through water or other approved meter to determine volume of sewage to be treated.

3. Rate. The rates available under this schedule shall be established by contract between the city and the customer.

#### Sewer Rate Summary

Rate Class	Rate Effective Date		Consumption Unit
	<del>4</del> 1/1/2015 <u>19</u>	1/1/2016 <u>20</u>	
S-11 Residential Single-Family	<del>\$1.40</del> <u>\$1.08</u> <del>71</del> <u>938</u>	<del>\$1.45</del> <u>\$1.30</u> <del>23</del> <u>45</u>	Flat Rate/Day
S-12 Multifamily	<del>\$1.09</del> <u>\$1.17</u> <del>70</del>	<del>\$1.13</del> <u>\$1.36</u> <del>82</del> <u>171</u>	Each/First Four Units/Day
	<del>\$0.81</del> <u>\$0.91</u> <del>88</del> <u>21</u>	<del>\$0.85</del> <u>\$0.99</u> <del>12</del> <u>0</u>	Each Additional Unit/Day
S-13			

# Sewer Rate Summary

Low-Income/Elderly	\$0.4285 <u>4613</u>	\$0.4456 <u>4770</u>	Flat Rate/Day
S-21			
Commercial/Industrial/	\$1.0776 <u>2552</u>	\$1.1207 <u>4058</u>	Customer Charge/Day
	\$3.4673 <u>4.0387</u>	\$3.6060 <u>4.5234</u>	Per 1,000 Gallons of Water Use
	\$0.2794 <u>3255</u>	\$0.2906 <u>3645</u>	Per Lb BOD Surcharge > 200 mg/l
	\$0.2794 <u>3255</u>	\$0.2906 <u>3645</u>	Per Lb Suspended Solids > 250 mg/l
S-22			
CWU	\$1.0931 <u>2733</u>	\$1.1368 <u>4259</u>	Customer Charge/Day
	\$3.6976 <u>4.3070</u>	\$3.8455 <u>4.8238</u>	Per 1,000 Gallons of Water Use
	\$0.2834 <u>3301</u>	\$0.2947 <u>3697</u>	Per Lb BOD Surcharge > 200 mg/l
	\$0.2834 <u>3301</u>	\$0.2947 <u>3697</u>	Per Lb suspended solids > 250 mg/l
S-23			
Multifamily	\$1.0931 <u>1770</u>	\$1.1368 <u>2171</u>	Customer Charge/Day

# Sewer Rate Summary

S-40  Municipal	<del>\$3.5173</del> <u>7873</u>	<del>\$3.6580</del> <u>9163</u>	Per 1,000 Gallons of Water Use
	<del>\$0.2834</del> <u>3301</u>	<del>\$0.2947</del> <u>3697</u>	Per Lb BOD Surcharge > 200 mg/l
	<del>\$0.2834</del> <u>3301</u>	<del>\$0.2947</del> <u>3697</u>	Per Lb Suspended Solids > 250 mg/l
	<del>\$1.0931</del> <u>2141</u>	<del>\$1.1368</del> <u>2967</u>	Customer Charge/Day
	<del>\$3.6976</del> <u>4.1070</u>	<del>\$3.8455</del> <u>4.3863</u>	Per 1,000 Gallons of Water Use
S-70			
Nonprofit	<del>\$0.5388</del> <u>5969</u>	<del>\$0.5604</del> <u>6173</u>	Customer Charge/Day
	<del>\$1.7337</del> <u>2.0194</u>	<del>\$1.8030</del> <u>2.2617</u>	Per 1,000 Gallons of Water Use
S-80			
<u>Large Customer/Contractual</u>	<u>4/1/2019</u>	<u>1/1/2020</u>	
	<u>\$1.2552</u>	<u>\$1.4058</u>	<u>Customer Charge/Day</u>
	<u>\$4.2256</u>	<u>\$4.9438</u>	<u>Per 1,000 Gallons of Water Use</u>



## Sewer Rate Summary

	<u>\$0.3255</u>	<u>\$0.3645</u>	<u>Per Lb BOD Surcharge &gt;</u> <u>200 mg/l</u>
	<u>\$0.3255</u>	<u>\$0.3645</u>	<u>Per Lb Suspended Solids &gt;</u> <u>250 mg/l</u>

[Ord. 4804 § 4, 2018; Ord. 4690 § 1, 2014; Ord. 4555 § 9, 2009; Ord. 4503 § 2, 2007.]

### **9.91.400 Water utility rate schedules.**

Effective Date: 4/1/2019 ~~1/1/15~~

#### A. Residential W-110.

1. Availability. This rate schedule is available to single-family dwellings, residential seasonal sprinkling service, and churches.
2. Character of Service. Service shall be through metered delivery.
3. Rate. The rate shall be composed of a monthly consumption charge plus a daily customer charge based on meter size.

#### B. Irrigation W-111.

1. Availability. This rate schedule is available to irrigation systems served by a water meter dedicated to irrigation service.
2. Character of Service. Service shall be through metered delivery.
3. Rate. The rate shall be composed of a monthly consumption charge plus a daily customer charged based on meter size.

#### C. SF Residential Including Fire Service W-115.

1. Availability. This rate schedule is available to single-family dwellings when a single family residential customer elects to install a fire suppression system within the structure

charged from City water service. The fire suppression system must be installed by a licensed professional fire installer permitted by the Kittitas County Fire District No. 2.

2. Character of Service. Service shall be through metered delivery.

3. Rate. The rate shall be composed of a monthly consumption charge plus a daily customer charge based on meter size. The maximum meter size available at this rate is 1".

CD. Residential Multiple Housing W-120.

1. Availability. This rate schedule is available to buildings, grounds, and premises used for residential multiple housing purposes.

2. Character of Service. Service shall be through metered delivery.

3. Rate. The rate shall be composed of a monthly consumption charge plus a daily customer charge based on meter size.

DE. Low-Income Senior Citizen/Low-Income Disabled Citizen W-130.

1. Availability. This rate is available for residential service to individuals who meet the definition of low-income senior citizen or low-income disabled citizen and who do not reside in federally subsidized housing.

2. Character of Service. Service shall be through a single five-eighths-inch to three-fourths-inch meter at a single point of delivery.

3. Rate. The rate shall be composed of a monthly consumption charge plus a daily customer charge.

EF. Commercial/Industrial W-200.

1. Availability. This rate schedule is available to commercial users, industrial users, and other customers who do not qualify under other rate schedules.
2. Character of Service. Service shall be through a metered delivery.
3. Rate. The rate shall be composed of a monthly consumption charge plus a daily customer charge based on meter size.

FG. Private Fire Protection W-300.

1. Availability. This rate schedule is available inside the city to any water user connected to the municipal water system for the use of fire protection only.
2. Character of Service. Service shall be through a nonmetered connection and shall be separately piped within the premises for the purpose of fire protection only, and shall require installation of a detector device.
3. Rate. The daily rate shall be based on the diameter of pipe connecting the fire protection to the city main.

GH. Central Washington University W-600.

1. Availability. This rate schedule is available to buildings, grounds and premises operated by Central Washington University.
2. Character of Service. Service shall be through a metered delivery.
3. Rate. The rate shall be composed of a monthly consumption charge plus a daily customer charge based on meter size.

HI. Meter Maintenance Service W-610.

1. Availability. This rate schedule is established for those water meters of Central Washington University which are used to measure the water which is the basis for determination of the sewer charge and not for water consumption billing.
2. Character of Service. The charges are for the purpose of covering the expense of maintenance to the meters and additional labor and expense in meter reading and billing.
3. Rate. The rate shall be composed of a daily customer charge based on meter size.

IJ. Nonprofit Agency Serving the Disadvantaged W-700.

1. Availability. This rate schedule is available to nonprofit agencies serving the disadvantaged.
2. Character of Service. Service shall be through a metered delivery.
3. Rate. The rate shall be composed of a monthly consumption charge plus a daily customer charge based on meter size.

JK. Municipal W-710.

1. Availability. This rate schedule is available to buildings, grounds and premises operated by the city.
2. Character of Service. Service shall be through a metered delivery.
3. Rate. The rate shall be composed of a monthly consumption charge plus a daily customer charge based on meter size.

KL. New Large Commercial/Industrial Contract W-800.

1. Availability. This rate is available to customers whose services are provided by contract authorized by the city council. The city will provide water service under this schedule; provided, that:

- a. Adequate capacity exists in the city's water distribution system;
- b. Adequate capacity exists in the city's water supply system; and
- c. The customer has executed a water sales agreement with the city for service under this schedule.

2. Rate. The rates under this schedule will be covered by individual contract between the city and the customer.

3. Billing. Billing shall be made on a calendar month basis or as otherwise covered by the agreement.

#### Water Rate (Consumption)

Rate Class	Rate and Effective Date		Consumption Unit
	<del>4</del> 1/1/2015 <del>19</del>	1/1/2016 <del>20</del>	
	(\$/1,000 gal.)	(\$/1,000 gal.)	
W-110			
Residential	<del>\$1.63</del> 81	<del>\$1.74</del> 92	First 15,000 gallons
	<del>\$1.73</del> 93	<del>\$1.82</del> 2.05	All over 15,000 gallons
W-111			
Irrigation	<del>\$1.67</del> 93	<del>\$1.75</del> 2.12	First 15,000 gallons
	<del>\$1.78</del> 2.06	<del>\$1.87</del> 2.26	All over 15,000 gallons

# Water Rate (Consumption)

Rate Class	Rate and Effective Date		Consumption Unit
	<del>4/1/2015</del> 1/1/2019 (\$/1,000 gal.)	<del>1/1/2016</del> 1/1/2020 (\$/1,000 gal.)	
<u>W-115</u>			
<u>Residential Fire Protection</u>	<u>\$1.81</u>	<u>\$1.92</u>	<u>First 15,000 gallons</u>
	<u>\$1.93</u>	<u>\$2.05</u>	<u>All over 15,000 gallons</u>
W-120			
Multifamily	<u>\$1.68</u> <u>87</u>	<u>\$1.76</u> <u>98</u>	All consumption
W-130			
Low-Income/Elderly	<u>\$0.82</u> <u>91</u>	<u>\$0.86</u> <u>96</u>	First 8,000 gallons
	<u>\$1.63</u> <u>81</u>	<u>\$1.74</u> <u>92</u>	8,001 to 15,000 gallons
	<u>\$1.73</u> <u>93</u>	<u>\$1.82</u> <u>05</u>	All over 15,000 gallons
W-200			
Commercial/Industrial	<u>\$1.68</u> <u>88</u>	<u>\$1.76</u> <u>01</u>	First 100,000 gallons
	<u>\$1.39</u> <u>56</u>	<u>\$1.46</u> <u>67</u>	All over 100,000 gallons

# Water Rate (Consumption)

Rate Class	Rate and Effective Date		Consumption Unit
	<del>4/1/2015</del> 1/1/2019 (\$/1,000 gal.)	<del>6/20</del> 1/1/2020 (\$/1,000 gal.)	
W-300 *			
Private Fire Service	\$0.19 <u>20</u> 49	\$0.20 <u>99</u>	*Dollars/day/inch diameter of connection pipe
W-600			
CWU	\$1.68 <u>88</u>	\$1.76 <u>2.01</u>	First 100,000 gallons
	\$1.39 <u>56</u>	\$1.46 <u>67</u>	All over 100,000 gallons
W-700			
Nonprofit	\$0.84 <u>94</u>	\$0.88 <u>1.00</u>	First 100,000 gallons
	\$0.70 <u>79</u>	\$0.74 <u>84</u>	All over 100,000 gallons
W-710			
Municipal	\$1.74 <u>2.07</u>	\$1.83 <u>2.35</u>	First 100,000 gallons
	\$1.44 <u>71</u>	\$1.51 <u>94</u>	All over 100,000 gallons

Water Rate (Customer Charge) \*\*

Service Size	Daily Fixed Charge	
	201519 (\$/Day)	201620 (\$/Day)
5/8" or 3/4" Meter *	\$0.7055.7927	\$0.7408.8482
1" Meter for W-115 Class Only	\$0.8147	\$0.8702
1" or 1-1/4" Meter	\$1.76379815	\$1.85192.1202
1-1/2" Meter	\$3.52709626	\$3.70344.2401
2" Meter	\$5.64326.3403	\$5.92546.7841
3" Meter	\$10.580311.8869	\$11.109312.7190
4" Meter	\$17.634619.8125	\$18.516321.1992
6" Meter	\$35.267939.6233	\$37.031342.3972
8" Meter	\$56.429563.3985	\$59.251067.8365

\* The low-income/elderly rate W-130 is one-half of the 5/8" or 3/4" meter rate per day.

\*\* The nonprofit rate W-700 is one-half the customer charge based upon actual meter size.

CWU Irrigation Meter Maintenance Fee W-610

Service Size	Daily Fixed Charge	
	14/1/201519 (\$/Day)	1/1/201620 (\$/Day)
5/8" or 3/4" Meter	\$0.20152264	\$0.21162422



CWU Irrigation Meter Maintenance Fee W-610

Service Size	Daily Fixed Charge	
	<del>4/1/2015</del> 1/1/2019 (\$/Day)	<del>6/1/2016</del> 1/1/2020 (\$/Day)
1" or 1-1/4" Meter	\$0.3223 <u>3621</u>	\$0.3384 <u>3874</u>
1-1/2" Meter	\$0.4541 <u>5102</u>	\$0.4768 <u>5459</u>
2" Meter	\$0.7956 <u>8939</u>	\$0.8354 <u>9565</u>
3" Meter	\$1.2492 <u>4035</u>	\$1.3117 <u>5017</u>
4" Meter	\$1.9958 <u>2.2423</u>	\$2.0956 <u>3993</u>
6" Meter	\$4.0812 <u>5853</u>	\$4.2853 <u>9063</u>

[Ord. 4690 § 2, 2014; Ord. 4555 § 10, 2009; Ord. 4503 § 2, 2007.]

**Section 2. Section 9.92.300 "Sewer utility fee and credit schedule" of the Ellensburg City Code, as last amended by section 13 of Ordinance 4555, is hereby amended to read as follows:**

**9.92.300 Sewer utility fee and credit schedule.**

Effective Date: ~~4/1/19~~ 4/1/10

Service Credit	None	
Extension Credit	None	
Reconnect Fee	N/A	
After Hours Reconnect Fee	N/A	
Meter Testing Fee	N/A	
Inspection Fee	See ECC Title 4	
Temporary Service Fee	Actual cost	
Plant Investment Fee	Size of Meter	PIF

	<u>2019</u>	<u>2020</u>
3/4-inch or smaller	<del>\$2,180.00</del> <u>2,360.00</u>	<u>\$2,550.00</u>
1-inch	<del>\$3,641.00</del> <u>3,941.00</u>	<u>\$4,259.00</u>
1-1/2-inch	<del>\$7,259.00</del> <u>7,859.00</u>	<u>\$8,492.00</u>
2-inch	<del>\$11,619.00</del> <u>12,579.00</u>	<u>\$13,592.00</u>
3-inch	<del>\$21,800.00</del> <u>23,600.00</u>	<u>\$25,500.00</u>
4-inch	<del>\$36,341.00</del> <u>39,341.00</u>	<u>\$42,509.00</u>
6-inch	<del>\$72,659.00</del> <u>78,659.00</u>	<u>\$84,992.00</u>
8-inch	<del>\$116,259.00</del> <u>125,859.00</u>	<u>\$135,992.00</u>
Reimbursement Fee	Varies by agreement and/or cost to city	
Developer Reimbursement Application Fee	\$50.00	
Public Works Permit Fee	\$25.00	
Side Sewer Inspection Fee	\$25.00 per inspection plus \$25.00 per each additional lateral	
Side Sewer Tap	\$150.00 plus sales tax	

[Ord. 4555 § 13, 2009; Ord. 4503 § 2, 2007.]

**Section 3. Section 9.92.400 “Water utility fee and credit schedule” of the Ellensburg City Code, as last amended by section 3 of Ordinance 4761, is hereby amended to read as follows:**

**9.92.400 Water utility fee and credit schedule.**Effective Date: 1/1/19 ~~1/1/17~~

Service Credit	None
Extension Credit	None
Reconnect Fee	1 hour at senior pipeperson wage
Unauthorized Service Fee	1.5 hours at senior pipeperson wage
After Hours Reconnect Fee	2 hours at senior pipeperson overtime wage
Inspection Fee	See ECC Title 4
Temporary Service Fee	Actual cost
Plant Investment Fees	Meter Size PIF
	<u>2019</u> <u>2020</u>
3/4-inch or smaller	<u>\$2,630.00</u> <u>\$3,600.00</u> <u>3,080.00</u>
1-inch	<u>\$4,392.00</u> <u>\$6,012.00</u> <u>5,144.00</u>
1-1/2 inch	<u>\$8,758.00</u> <u>\$11,988.00</u> <u>10,256.00</u>
2-inch	<u>\$14,018.00</u> <u>\$19,188.00</u> <u>16,416.00</u>
3-inch	<u>\$26,300.00</u> <u>\$36,000.00</u> <u>30,800.00</u>
4-inch	<u>\$43,842.00</u> <u>\$60,012.00</u> <u>51,344.00</u>
6-inch	<u>\$87,658.00</u> <u>\$119,988.00</u> <u>102,656.00</u>
8-inch	<u>\$140,257.0</u> <u>\$191,988.00</u> <u>0</u> <u>164,256.00</u>
Reimbursement Fee	Varies by agreement and/or cost to city
Developer Reimbursement Application Fee	\$50.00
Public Works Permit Fee	\$25.00
Irrigation/Backflow Permit	\$10.00

Meter Connection Fees	Meter Size	Service Charge	Meter Only
	3/4" or less	\$900.00	\$190.00
	1"	\$1,000.00	\$240.00
	1-1/2" or more	actual cost	actual cost

Meter Exchange Credit	Meter Size	Credit
	3/4" or less	\$45.00
	1"	\$120.00
	1-1/2"	\$360.00
	2"	\$750.00
	3"	\$1,200.00
	4"	\$2,250.00
	6"	\$4,500.00

Bacteriological Samples	Actual cost
Water Use by Hydrant	\$100.00 first month/per permit \$25.00 per week/permit after first month
Backflow Assembly	\$400.00 (refundable deposit)

[Ord. 4761 § 3, 2016; Ord. 4690 § 3, 2014; Ord. 4555 § 14, 2009; Ord. 4508 § 2, 2007; Ord. 4503 § 2, 2007.]

**Section 4. Section 9.100.110 “Base rate and nonresidential rate calculation” of the Ellensburg City Code, as last amended by Section 4 of Ordinance 4690, is hereby amended to read as follows:**

**9.100.110 Base rate and nonresidential rate calculation.**

The base rate shall be calculated to provide adequate revenues to cover all costs allowable under applicable law that are incurred by the utility. The city council adopts the annual base rate for ~~2015~~ 2019-2020 as shown which shall be applied equally to residential units of all residential rate classes:

	Base Rate	Base Rate
Year	\$/month	\$/day
<del>2015</del> <u>2019</u>	<del>\$7.88</del> <u>\$9.88</u>	<del>\$0.259</del> <u>\$1.3248</u>
<u>2020</u>	<u>\$10.88</u>	<u>\$0.3577</u>

Nonresidential rate calculation (based upon the ~~2015~~2019 base rate):

Customer ISA	Fee	<del>2015</del> 2019 Monthly Rate
0 to 16,000 sf	$(ISA \div 3900) \times (\$7.889.88)$	as calculated
16,001 to 100,000 sf	$\$32.3340.53 + [((ISA - 16,000) \div 84,000) \times \$28.3735.57]$	as calculated
100,001 sf and above	$\$60.7076.10 + [((ISA - 100,000) \div 100,000) \times \$31.5139.51]$	as calculated

Nonresidential rate calculation (based upon the 2020 base rate):

<u>Customer ISA</u>	<u>Fee</u>	<u>2020 Monthly Rate</u>
<u>0 to 16,000 sf</u>	<u><math>(ISA \div 3900) \times (\\$10.88)</math></u>	<u>as calculated</u>
<u>16,001 to 100,000 sf</u>	<u><math>\\$44.63 + [((ISA - 16,000) \div 84,000) \times \\$39.17]</math></u>	<u>as calculated</u>
<u>100,001 sf and above</u>	<u><math>\\$83.80 + [((ISA - 100,000) \div 100,000) \times \\$43.51]</math></u>	<u>as calculated</u>

In ~~2015~~2019-2010, the ongoing revenue requirements for the stormwater utility shall be reviewed and the annual base rates shall be adjusted or maintained as needed. The frequency of adjustments to base rates thereafter shall be as required to ensure fair and full funding of the program. [Ord. 4690 § 4, 2014; Ord. 4634 § 1, 2013; Ord. 4549 § 5, 2009.]

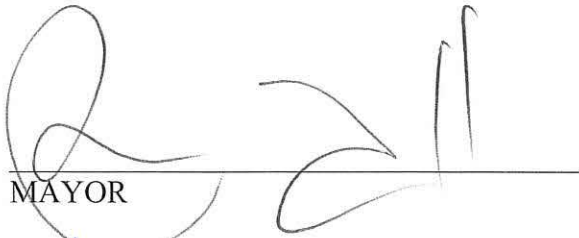
**Section 5.** Severability. If any portion of this ordinance is declared invalid or unconstitutional by any court of competent jurisdiction, such holding shall not affect the validity of the remaining portion(s) of this ordinance.

**Section 6.** Corrections. Upon the approval of the City Attorney, the City Clerk and the codifiers of this ordinance are authorized to make necessary corrections to this ordinance including, but not limited to, the correction of scrivener's/clerical errors, references, ordinance numbering, section/subsection numbers and any references thereto.

**Section 7.** Effective Date. This ordinance shall take effect and be in force five (5) days after its passage, approval and publication.

The foregoing ordinance was passed and adopted at a regular meeting of the City Council


on the 17th day of December, 2018.

  
MAYOR

  
CITY CLERK


ATTEST:

Approved as to form:

  
CITY ATTORNEY

Publish: 12-20-18 and 12-22-18

I, Coreen M. Reno, City Clerk of said City, do hereby certify that Ordinance No. 4817 is a true and correct copy of said Ordinance of like number as the same was passed by said Council, and that Ordinance No. 4817 was published as required by law.

  
COREEN M. RENO