

ORDINANCE NO. 4787

AN ORDINANCE OF THE CITY COUNCIL OF THE CITY OF ELLensburg,
WASHINGTON, RELATING TO ELECTRIC UTILITY RATE SCHEDULES AND
AMENDING SECTION 9.91.100 OF CHAPTER 9.91 "UTILITY RATE SCHEDULES" OF
THE ELLensburg CITY CODE TO INCREASE RATES EFFECTIVE MARCH 12, 2018.

WHEREAS, the Bonneville Power Administration is increasing the wholesale cost of power and transmission to the City of Ellensburg; and

WHEREAS, the Energy Services Department and the Finance Department have updated cost allocation metrics which have increased electric utility costs; and

WHEREAS, the amendments in this ordinance were reviewed by the Utility Advisory Committee at its January 18, 2018 meeting and recommended for City Council adoption,

NOW, THEREFORE, the City Council of the City of Ellensburg, Washington do hereby ordain as follows:

Section 1. Section 9.91.100 of the Ellensburg City Code, as last amended by Section 2 of Ordinance 4764, is hereby amended to read as follows:

9.91.100 Electric utility rate schedules.

Effective Date: ~~1/1/17~~ 03/12/18

A. Residential E-100.

1. Availability. This electricity service rate schedule is available within the service area of the city to single-family dwellings and multiple-family dwellings through a separate meter for each living unit. This rate schedule is not available for electric energy resale purposes, or where any part of the use is for purposes other than above stated.
2. Character of Service. Energy delivered under this schedule shall be 60-cycle AC at a nominal potential of 120, 120-208, or 120-240 volts single phase.
3. Rate. The rate shall be composed of a consumption charge plus a daily customer charge computed as follows for each meter servicing the premises:

Consumption Charge: 0 to 600 KWH at \$0.0626 0.0677 per KWH

All usage above 600 KWH at \$0.0680
0.0735 per KWH

Customer Charge: \$0.6940 0.7502 per day

B. Low-Income Senior Citizen/Low-Income Disabled Citizen E-130.

1. Availability. This rate is available for residential service to individuals who meet the definition of low-income senior citizen or low-income disabled citizen, who do not reside in

federally subsidized housing and who agree to participate in energy conservation programs that are available at no charge.

Failure to participate in an available energy conservation program after receipt of a utility discount shall constitute a basis for denial by the city of continued participation in the utility discount program beginning January 1, 2015, and until such conservation measures are installed. The customer may submit a written request, on a form provided by the city, identifying the reasons they should be exempt from participation in available conservation programs, which request is subject to approval or denial by the energy services director.

2. Character of Service. Energy delivered under this schedule shall be 60-cycle AC at a nominal potential of 120, 120-208, or 120-240 volts single phase.
3. Rate. The rate shall be composed of a consumption charge plus a daily customer charge computed as follows for each meter servicing the premises in accordance with subsection (A) of this section and ECC 9.30.100(C):

Consumption Charge: 0 to 600 KWH at \$0.0563 0.0609
per KWH
All usage above 600 KWH at
\$0.0612 0.0662 per KWH

Customer Charge: None

C. General Service Single Phase Demand E-200.

1. Availability. This electricity service rate is available within the service area of the city to all customers who do not qualify for service under the residential, low-income elderly/disabled, municipal, security lighting or large customer/contractual rate schedules and whose electrical panel size is equal to or greater than 600 amps single phase at 120-240 volts or equivalent panel size for other voltages.
2. Character of Service. Energy delivered under this schedule shall be 60-cycle AC, 120-240 volts (or other voltage) single phase.
3. Rate. The rate shall be composed of a consumption charge plus a monthly demand charge plus a daily customer charge computed as follows for each meter servicing the premises:

Consumption Charge: All usage at \$0.0494 0.0534 per
KWH
Demand Charge: All demand at \$4.94 5.34 per
KW
Customer Charge: \$1.6410 1.7739 per day

4. Delivery Point. The above rates are based upon the supply of service to the entire premises through a single delivery and metering point and at one voltage and phase. Separate

supply for the same customer at other voltages or phases or at other points of consumption will be separately metered and billed.

5. Based on a customer's anticipated lagging reactive load, metering for power factor may be required. When required by the light department, demand charges will be adjusted to correct for average power factors lower than 97 percent by dividing the metered monthly peak demand by the monthly average power factor and then multiplying the quotient by 97 percent.

D. General Service Three Phase Demand E-201.

1. Availability. This electricity service rate is available within the service area of the city to all customers who do not qualify for service under the residential, low-income elderly/disabled, municipal, security lighting or large customer/contractual rate schedules and whose electrical panel size is equal to or greater than 400 amps three phase at 120-208 volts or equivalent panel size for other voltages.

2. Character of Service. Energy delivered under this schedule shall be 60-cycle AC, 120-240 volts (or other voltage) three phase.

3. Rate. The rate shall be composed of a consumption charge plus a monthly demand charge plus a daily customer charge computed as follows for each meter servicing the premises:

Consumption Charge: All usage at \$0.0494 0.0534 per KWH

Demand Charge: All demand at \$4.94 5.34 per KW

Customer Charge: \$3.6922 3.9913 per day

4. Delivery Point. The above rates are based upon the supply of service to the entire premises through a single delivery and metering point and at one voltage and phase. Separate supply for the same customer at other voltages or phases or at other points of consumption will be separately metered and billed.

5. Based on a customer's anticipated lagging reactive load, metering for power factor may be required. When required by the light department, demand charges will be adjusted to correct for average power factors lower than 97 percent by dividing the metered monthly peak demand by the monthly average power factor and then multiplying the quotient by 97 percent.

E. General Service Single Phase E-210.

1. Availability. This electricity service rate is available within the service area of the city to all customers who do not qualify for service under the residential, low-income senior/disabled, municipal, security lighting or large customer/contractual rate schedules and whose electrical panel size is less than 600 amps at 120-240 volts or equivalent panel size for other voltages.

2. Character of Service. Energy delivered under this schedule shall be 60-cycle AC, 120-240 volts (or other voltage) single phase.

3. Rate. The rate shall be composed of a consumption charge plus a daily customer charge computed as follows for each meter servicing the premises:

Consumption Charge: All usage at \$0.0667
0.0721 per KWH

Customer Charge: \$0.6145 0.6643 per day

4. Delivery Point. The above rates are based upon the supply of service to the entire premises through a single delivery and metering point and at one voltage and phase. Separate supply for the same customer at other voltages or phases or at other points of consumption will be separately metered and billed.

F. General Service Three Phase E-211.

1. Availability. This electricity service rate is available within the service area of the city to all customers who do not qualify for service under the residential, low-income senior/disabled, municipal, security lighting or large customer/contractual rate schedules and whose electrical panel size is less than 400 amps three phase at 120-208 volts or equivalent panel size for other voltages.

2. Character of Service. Energy delivered under this schedule shall be 60-cycle AC, 120-240 volts (or other voltage) three phase.

3. Rate. The rate shall be composed of a consumption charge plus a daily customer charge computed as follows for each meter servicing the premises:

Consumption Charge: All usage at \$0.0667
0.0721 per KWH

Customer Charge: \$1.2757 1.3790 per day

4. Delivery Point. The above rates are based upon the supply of service to the entire premises through a single delivery and metering point and at one voltage and phase. Separate supply for the same customer at other voltages or phases or at other points of consumption will be separately metered and billed.

G. Security Lighting E-300.

1. Availability. This electricity service rate schedule is available for existing security light customers within the service area of the city for photoelectric controlled dusk to dawn external lighting service primarily served by property owned by the customer. No new installations will be made for service under this schedule.

2. Character of Service. Service shall be unmetered, 60-cycle, 120-240-volt alternating current.

3. Rate.

Light Only:	\$0.7101 <u>0.7676</u> per day
Light with Pole:	\$0.7750 <u>0.8378</u> per day

4. General Conditions.

- a. The city reserves the right to eliminate service under this schedule or to reduce the wattage of the luminaire.
- b. Normal lamp, control replacements and maintenance work shall be made by the city during regular business hours only.
- c. It shall be the responsibility of the customer to notify the city of lamp failure. No credits or adjustment of charges will be made during time of such failures, unless the city shall be unable to repair the defects when requested.
- d. The city reserves the right to restrict installations of lighting equipment to poles on which suitable space is available and to make such installations only where they will not interfere with any other equipment owned by the city or its customers.

H. Municipal E-500.

1. Availability. This electricity service rate schedule is available for water pumping, sewage treatment and pumping, municipal buildings and other municipal purposes.
2. Character of Service. Energy delivered under this schedule shall be 60-cycle AC, 120-240 volts single phase or other voltage and polyphase service available.
3. Rate. The rate shall be composed of a consumption charge plus a daily customer charge computed as follows for each meter servicing the premises:

Consumption Charge: All usage at \$0.0626 0.0677 per KWH

Customer Charge: Single Phase – \$1.973 2.1328 per day
Three Phase – \$1.973 2.1328 per day

I. Large Customer/Contractual E-600.

1. Availability. This electric rate is available to large electric customers within the limits of the service area of the city whose requirements exceed or are estimated to exceed 15,000 MWH (megawatt hours) per year. The city will provide firm electric supply under this schedule; provided, that:
 - a. Adequate electric supply exists in the city's distribution system;
 - b. Adequate capacity exists in the city's distribution system; and
 - c. The customer has executed a long-term large customer power sales agreement with the city for service under this schedule.

2. Character of Service. Energy delivered under this schedule shall be 60-cycle AC, 12,470 volts, three phase.
3. Rate. The rates under this schedule will be covered by individual contract between the city and the customer.

J. Nonprofit Agency Serving the Disadvantaged E-700.

1. Availability. This electricity service rate is available within the service area of the city to all nonprofit agencies serving the disadvantaged.
2. Character of Service. Energy delivered under this schedule shall be 60-cycle AC, 120-240 volts (or other voltage) single or three phase.
3. Rate. The rate shall be composed of a consumption charge computed as follows for each meter servicing the premises:

Consumption Charge:	All usage at \$0.0600 <u>0.0649</u> per KWH
Customer Charge:	None

4. Delivery Point. The above rates are based upon the supply of service to the entire premises through a single delivery and metering point and at one voltage and phase. Separate supply for the same customer at other voltages or phases or at other points of consumption will be separately metered and billed.

K. Primary Service City-Owned Transformer E-204.

1. Availability. This electricity service rate schedule is available within the service area of the city to all customers who do not qualify for service under the residential, low-income elderly/disabled, municipal, security lighting or large customer/contractual rate schedules, and are metered on the primary side of a city-owned secondary transformer.
2. Character of Service. Energy delivered under this schedule shall be 60-cycle AC, 120-240 volts (or other voltage) three phase.
3. Rate. The rate shall be composed of a consumption charge discounted one percent below the E-201 rate plus a monthly demand charge discounted one percent below the E-220 rate plus a daily customer charge computed as follows for each meter servicing the premises:

Consumption Charge:	All usage at \$0.0489 <u>0.0529</u> per KWH
Demand Charge:	All demand at \$4.89 <u>5.29</u> per KW
Customer Charge:	\$3.6922 <u>3.9913</u> per day

4. Delivery Point. The above rates are based upon the supply of service to the entire premises through a single delivery and metering point and at one voltage and phase. Separate

supply for the same customer at other voltages or phases or at other points of consumption will be separately metered and billed. The point of ownership change shall be identified in a one-line drawing of the service installation in accordance with the light department records.

5. Based on a customer's anticipated lagging reactive load, metering for power factor may be required. When required by the light department, demand charges will be adjusted to correct for average power factors lower than 97 percent by dividing the metered monthly peak demand by the monthly average power factor then multiplying the quotient by 97 percent.

L. Primary Service Customer-Owned Transformer E-205.

1. Availability. This electricity service rate schedule is available within the service area of the city to all customers who do not qualify for service under the residential, low-income elderly/disabled, municipal, security lighting or large customer/contractual rate schedules, and are metered on the primary side of a customer-owned secondary transformer.

2. Character of Service. Energy delivered under this schedule shall be 60-cycle AC, 12,470 volts three phase.

3. Rate. The rate shall be composed of a consumption charge plus a monthly demand charge plus a daily customer charge computed as follows for each meter servicing the premises:

Consumption Charge:	All usage at \$0.04320 <u>0.04670</u> per KWH
Demand Charge:	All demand at \$4.89 <u>5.29</u> per KW
Customer Charge:	\$3.6183 <u>3.9114</u> per day

4. Delivery Point. The above rates are based upon the supply of service to the entire premises through a single delivery and metering point and at one voltage and phase. Separate supply for the same customer at other voltages or phases or at other points of consumption will be separately metered and billed. The point of ownership change shall be identified in a one-line drawing of the service installation in accordance with the light department records.

5. Based on a customer's anticipated lagging reactive load, metering for power factor may be required. When required by the light department, demand charges will be adjusted to correct for average power factors lower than 97 percent by dividing the metered monthly peak demand by the monthly average power factor then multiplying the quotient by 97 percent.

M. Renewable Energy E-800.

1. Availability. This voluntary renewable electricity service rate is available within the service area of the city to all electric customers beginning September 1, 2015; provided, however, that the amount of renewable energy available under this rate is limited to the

generation output of the city's Community Renewable Energy Park systems. Energy will be sold in 100 kWh per month blocks. Customers will still pay all charges per their appropriate rate class in addition to the voluntary upgrade charge per 100 kWh block of renewable energy purchased.

2. Character of Service. Renewable energy delivered under this schedule shall be the same as the customers' present service and rate class.

3. Rate. The rate is a voluntary renewable energy product upgrade charge for consumption in addition to the standard applicable rate class consumption the customer is receiving service under. Charges are computed as follows for each meter receiving this renewable energy product servicing the premises:

Consumption Charge:	100 kWh blocks at \$0.030 per kWh
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4. Delivery Point. The above rates are based upon the supply of service to the entire premises through a single delivery and metering point and at one voltage and phase. Separate supply for the same customer at other voltages or phases or at other points of consumption will be separately metered and billed.

N. Renewable Energy System Contribution E-801.

1. Availability. This voluntary renewable energy system contribution rate is available within the service area of the city to all customers beginning on September 1, 2015.

2. Character of Service. Customers can elect to make fixed contributions of \$3.00 per month per unit. Customers can purchase any number of units of contribution which will be included in their monthly utility billing, and may opt out at any time.

3. Rate. The rate is a voluntary renewable energy system contribution only. No renewable energy is delivered by participating in the rate.

Charge:	Renewable energy system contribution unit at \$3.00 per month
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[Ord. 4764 § 2, 2017; Ord. 4759 § 1, 2016; Ord. 4733 § 1, 2016; Ord. 4706 §§ 2, 3, 2015; Ord. 4684 § 7, 2014; Ord. 4639 § 2, 2013; Ord. 4633 § 2, 2013; Ord. 4626 § 2, 2012; Ord. 4606 § 1, 2011; Ord. 4555 § 7, 2009; Ord. 4508 § 1, 2007; Ord. 4503 § 2, 2007.]

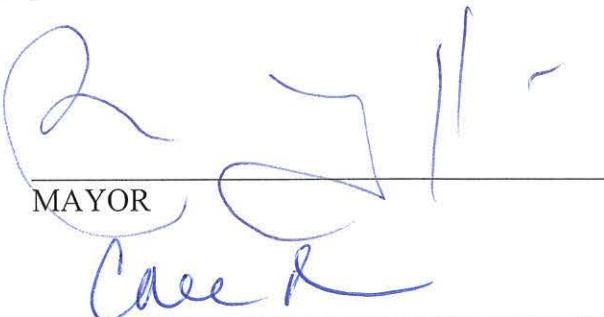
Section 2. Severability. If any portion of this ordinance is declared invalid or unconstitutional by any court of competent jurisdiction, such holding shall not affect the validity of the remaining portion(s) of this ordinance.

Section 3. Corrections. Upon the approval of the City Attorney, the City Clerk and the codifiers of this ordinance are authorized to make necessary corrections to this ordinance including, but not limited to, the correction of scrivener's/clerical errors, references, ordinance numbering, section/subsection numbers and any references thereto.

Section 4. Effective Date. This ordinance shall take effect and be in force five (5) days after its passage, approval and publication.

The foregoing ordinance was passed and adopted at a regular meeting of the City Council on the 5th day of March, 2018.

ATTEST:



MAYOR

Coreen M. Reno

CITY CLERK

Approved as to form:



CITY ATTORNEY

Publish: March 8, 2018

I, Coreen M. Reno, City Clerk of said City, do hereby certify that Ordinance No. 4787 is a true and correct copy of said Ordinance of like number as the same was passed by said Council, and that Ordinance No. 4787 was published as required by law.



COREEN M. RENO